

PEMBINA PIPELINE CORPORATION

PETROLEUM TOLL SCHEDULE

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE PEACE HVP PIPELINE SYSTEM**

Effective: August 1, 2023

ISSUED BY:

Pembina Pipeline Corporation
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1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

2. "**Carrier**" means Pembina Pipeline Corporation

"**Delivery Point(s)**" means the following delivery points:

| Delivery Point | Ethane Plus | Propane Plus |
|-----------------------------------|--------------------|---------------------|
| Dow Fort Saskatchewan | Yes | No |
| Keyera Fort Saskatchewan | Yes | Yes |
| Plains Fort Saskatchewan | No | Yes |
| Redwater Fort Saskatchewan I & II | Yes | Yes |
| Redwater Fort Saskatchewan III | No | Yes |

"**Petroleum**" means Crude Petroleum, Ethane Plus, Propane Plus, Butane and Condensate.

"**Pipeline System**" means the Peace HVP Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 6 of this Toll Schedule.

3. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars

4. **Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications and these specifications are publicly available on Pembina's website at www.pembina.com

5. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar

6. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipts, transportation and delivery of Petroleum shall be as follows:

PEACE HVP PIPELINE SYSTEM

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The rates listed in this tariff bulletin are for the gathering, transportation, and delivery of Petroleum by pipeline to Edmonton from established Receipt Points on the Peace HVP Pipeline System and subject to the Rules & Regulations.

| FACILITY CODE | RECEIPT POINT | LSD | PRODUCT | TARIFF (\$/m3) |
|---------------|------------------------------|----------------|--------------|----------------|
| ABGP0157570 | Paramount Karr Gas Plant | 06-18-066-04W6 | Propane Plus | \$44.78 |
| ABGP0145129 | Duvernay Kaybob Complex | 14-28-062-20W5 | Propane Plus | \$15.66 |
| ABGP0001350 | Elmworth 04-08 (Cenovus) | 04-08-070-11W6 | Ethane Plus | \$29.05 |
| ABGP0001351 | Elmworth 04-08 (CNRL) | 04-08-069-08W6 | Ethane Plus | \$28.96 |
| ABTM0137187 | Fox Creek NGL Truck Terminal | 08-36-062-20W5 | Propane Plus | \$16.60 |
| ABGP0135716 | Harvest Bilbo 04-25 | 04-25-065-07W6 | Propane Plus | \$41.80 |
| ABGP0001531 | Husky Kakwa 10-07 | 10-07-063-05W6 | Propane Plus | \$28.03 |
| ABGP0001147 | Veresen Hythe 11-18 | 11-18-074-12W6 | Propane Plus | \$30.05 |
| ABTM0148360 | Kakwa NGL Truck Terminal | 16-18-063-05W6 | Propane Plus | \$27.35 |
| ABGP0001042 | Karr 10-10 | 10-10-065-02W6 | Propane Plus | \$27.85 |
| ABGP0132407 | Kaybob 05-31 Gas Plant | 05-31-062-24W5 | Propane Plus | \$35.76 |
| ABGP0001058 | Kaybob 08-09 | 08-09-064-19W5 | Propane Plus | \$17.92 |
| ABGP0001107 | Semcams Kaybob Amalgamated | 01-12-062-20W5 | Propane Plus | \$20.02 |
| ABGP0001144 | Semcams Kaybob South # 3 | 03-15-059-18W5 | Propane Plus | \$22.13 |
| ABGP0001113 | Keyera Simonette 09-06 | 09-06-063-25W5 | Propane Plus | \$32.67 |
| ABGP0150355 | Keyera Wapiti Gas Plant | 03-19-067-07W6 | Propane Plus | \$35.59 |
| ABTM0137188 | LaGlace NGL Truck Terminal | 16-07-073-08W6 | Propane Plus | \$28.77 |
| ABGP0001740 | Musreau 04-25-062-6W6 | 04-25-062-06W6 | Propane Plus | \$26.04 |
| ABGP0142505 | Musreau Deep Cut | 04-25-062-06W6 | Ethane Plus | \$26.04 |
| ABGP0134628 | Musreau II 09-26-062-6W6 | 09-26-062-06W6 | Propane Plus | \$33.21 |
| ABGP0001520 | Nuvista Wembley 06-19 | 06-19-073-08W6 | Ethane Plus | \$29.74 |
| ABGP0001520 | Nuvista Wembley 06-19 | 06-19-073-08W6 | Propane Plus | \$29.74 |
| ABGP0133259 | PCC Simonette 15-31 | 15-31-062-21W5 | Propane Plus | \$33.51 |

| FACILITY CODE | RECEIPT POINT | LSD | PRODUCT | TARIFF (\$/m3) |
|---------------|----------------------------------|----------------|--------------|----------------|
| ABGP0001892 | Ovintiv Saddle Hills 04-08 | 04-08-075-07W6 | Propane Plus | \$30.05 |
| ABGP0118855 | Pgs Kakwa River 08-13 | 08-13-063-05W6 | Ethane Plus | \$27.99 |
| ABGP0118855 | Pgs Kakwa River 08-13 | 08-13-063-05W6 | Propane Plus | \$28.26 |
| ABGP0152315 | Pipestone 12-35 Gas Plant | 12-35-070-09W6 | Ethane Plus | \$29.34 |
| ABGP0152315 | Pipestone 12-35 Gas Plant | 12-35-070-09W6 | Propane Plus | \$29.34 |
| ABGP0150386 | Keyera Pipestone 04-07 Gas Plant | 04-07-073-08W6 | Propane Plus | \$29.88 |
| ABGP0001084 | Repsol Edson 04-11 | 04-11-053-18W5 | Propane Plus | \$25.28 |
| ABGP0094954 | Resthaven 08-11-060-3W6 | 08-11-060-03W6 | Ethane Plus | \$36.09 |
| ABGP0137899 | Saturn 2 Gas Plant | 12-36-057-23W5 | Ethane Plus | \$27.85 |
| ABGP0126279 | Saturn Gas Plant | 12-36-057-23W5 | Ethane Plus | \$27.85 |
| ABGP0140439 | Simonette 10-29 Gas Plant | 10-29-063-23W5 | Propane Plus | \$26.27 |
| ABGP0119271 | Tourmaline Musreau 08-13 | 08-13-062-06W6 | Propane Plus | \$29.28 |
| ABGP0150704 | Wapiti Gas Plant | 07-35-067-07W6 | Propane Plus | \$31.15 |
| ABGP0130964 | Kaybob 15-07 | 15-07-060-18W5 | Propane Plus | \$32.18 |
| ABGP0094382 | 7g Lator 01-21 | 01-21-063-02W6 | Propane Plus | \$31.79 |
| ABGP0138811 | 7g Lator #2 01-21 | 01-21-063-02W6 | Propane Plus | \$32.96 |

NOTE: All facilities delivering less than 30m3/d will be charged \$6.00/m3 for the difference between 30m3/d and the actual delivery.

7. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$500 for each transfer.
8. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m³ per Month. The charge applicable to Tenders that are below 500 m³ per Month shall be \$10.00/m³ multiplied by the positive difference between 500 m³ and such Monthly Tender (expressed in m³).
9. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
10. **Loss Allowance.** The loss allowance rate is 0.10%.
11. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
12. **Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be equal to the higher of:
 - (a) \$14.00/m³, or

(b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

13. Tolerance Margin. Shipper Tolerance Margin is calculated by Petroleum type and is equal to the smaller of 500 m³ or 5% of each Shipper Tender for each Petroleum type.

14. New Shipper Fee. New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$50,000 for Shipper Status.

15. Demurrage Fee. Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of

(a) \$20.00/m³, or

(b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

16. EDI Charge. The Shipper shall pay \$0.22 per m³ on total receipts for each production Month.

17. Carbon Tax Levy. The rates listed in this tariff schedule are exclusive of carbon tax levy.