

Pembina Pipeline Corporation

Investor Presentation

TSX: PPL; NYSE: PBA

November 2026

Forward-Looking Statements and Information

This presentation contains certain forward-looking statements and forward-looking information (collectively, "forward-looking statements"), including forward-looking statements within the meaning of the "safe harbor" provisions of applicable securities legislation, that are based on Pembina Pipeline Corporation's ("Pembina" or the "Company") current expectations, estimates, projections and assumptions in light of its experience and its perception of historical trends. In some cases, forward-looking statements can be identified by terminology such as "continue", "anticipate", "schedule", "will", "expects", "estimate", "potential", "planned", "future", "outlook", "strategy", "project", "forecast", "commit", "maintain", "focus", "ongoing", "believe" and similar expressions suggesting future events or future performance.

In particular, this presentation contains forward-looking statements, including certain financial outlooks, pertaining to, without limitation: Pembina's strategy and the development and expected timing of new business initiatives and growth opportunities and the impact thereof; statements regarding Pembina's financial and operational performance, including the Company's financial guidance for 2026 and beyond, expectations regarding the future performance of the Company's assets and factors impacting the Company's future financial and operational performance; Pembina's growth outlook to 2030; expectations and outlooks regarding adjusted EBITDA and fee-based adjusted EBITDA per share growth; expectations regarding Pembina's operational activities, areas of focus and service offerings; statements regarding future credit ratings, and financial decisions; expectations about industry activities, development opportunities, infrastructure projects and market conditions, including their expected impact on Pembina and the timing and benefits thereof; increased processing capacity and fractionation capacity due to increased industry activity and new connections and other initiatives on Pembina's pipelines and at Pembina's facilities; expectations about future demand for Pembina's infrastructure and services and the drivers thereof; Pembina's capital allocation strategy for 2026 and beyond, including projected capital in service and expectations regarding its capital program, capital expenditures and compliance with the Company's financial guardrails; expectations regarding future common share dividends, share repurchases and/or debt reduction, including the occurrence and timing thereof; planning, construction, locations, capital expenditure and funding estimates, schedules, regulatory and environmental applications and anticipated approvals, expected capacity, incremental volumes, in-service dates, contractual arrangements, sources of product, activities and operations with respect to new construction or expansions of existing pipelines, systems, gas services facilities, processing and fractionation facilities, terminalling, storage and hub facilities and other facilities or energy infrastructure, including the benefits and timing thereof; the expected demand for, and prices, supply and inventory levels of, crude oil and other petroleum products; and expectations, decisions and activities related to Pembina's projects, new developments and other activities, including the development, timing, funding, costs and anticipated benefits of its projects and new developments, including the Cedar LNG project, investments related to the Dow Supply Agreement, Alberta Carbon Grid , the Taylor-to-Gordondale Expansion, Fox Creek-to-Namao Expansion, Birch-to-Taylor Expansion, Nipisi Expansion, PRT Optimization, the Greenlight Electricity Centre, PGI's infrastructure development commitments, the Heartland Extraction Plant project, Alliance Regional Expansion and Butane Upgrading Project.

These forward-looking statements are not guarantees of future performance and are based upon expectations, factors and assumptions that Pembina believes are reasonable as of the date hereof, although there can be no assurance that these expectations, factors and assumptions will prove to be correct. These forward-looking statements are also subject to a number of known and unknown risks and uncertainties that could cause actual events or results to differ materially from those implied by such forward-looking statements, including, but not limited to: the regulatory environment and decisions, including the outcome of regulatory hearings, and Indigenous and landowner consultation requirements; the impact of competitive entities and pricing; reliance on third parties to successfully operate and maintain certain assets; reliance on key relationships and agreements and the outcome of stakeholder engagements; labour and material shortages; the strength and operations of the oil and natural gas production industry and related commodity prices; non-performance or default by counterparties; actions by governmental or regulatory authorities, including changes in tax laws and treatment, the imposition of new tariffs or other changes in international trade policies or relations, changes in royalty rates, regulatory decisions, changes in regulatory processes or increased environmental regulation; the ability of Pembina to acquire or develop the necessary infrastructure in respect of future development projects; fluctuations in operating results; adverse general economic and market conditions, including potential recessions in Canada, North America and worldwide resulting changes in or weaknesses, as applicable, in interest rates, foreign currency exchange rates, inflation and interest rates, energy and commodity prices, supply/demand trends and overall industry activity levels; constraints on, or the unavailability of, adequate supplies, infrastructure or labour; the political environment and public opinion in North America and elsewhere, including changes in trade relations between Canada and the U.S.; the ability to access various sources of debt and equity capital on acceptable terms; adverse changes in credit ratings; counterparty credit risk; technology and cyber-security risks; natural catastrophes; current and future geopolitical events and their potential impact on, among other things, global market conditions and supply and demand, supply chains and the global economy generally. This list of risk factors should not be construed as exhaustive.

For additional information relating to the assumptions made, and the risks and uncertainties, which could impact the forward-looking statements herein and cause results to differ materially from those predicted, forecasted or projected by such forward-looking statements, see Pembina's annual information form and management's discussion and analysis, each dated February 26, 2026, for the year ended December 31, 2025, and Pembina's other public disclosure documents available at www.sedarplus.ca, www.sec.gov and through Pembina's website at www.pembina.com.

Management approved the 2026 adjusted EBITDA guidance herein on November 5, 2026, and the other financial guidance contained herein (including guidance regarding adjusted EBITDA per share, fee-based adjusted EBITDA, and fee-based adjusted EBITDA per share) as of the date of this presentation. The purpose of such guidance is to assist readers in understanding Pembina's expected and targeted financial results, and such information may not be appropriate for other purposes. Pembina and its management believe that such financial outlooks have been prepared based on assumptions that are reasonable in the circumstances, reflecting management's best estimates and judgments, and represents, to the best of management's knowledge and opinion, expected and targeted financial results. However, because this information is highly subjective, it should not be relied on as necessarily indicative of future results.

The forward-looking statements contained in this presentation speak only as of the date of this presentation. Pembina does not undertake any obligation to publicly update or revise any forward-looking statements or information contained herein, except as required by applicable laws. The forward-looking statements contained in this presentation are expressly qualified by this cautionary statement.

Pembina's Value Proposition

Executing our 3Cs Strategy drives growth and value creation

What

3Cs Strategy



Capture

premier resource plays to grow and strengthen our franchise



Connect

our core commodities to coastlines: coast-to-coast-to-coast



Catalyze

new demand platforms in the markets where we operate

How

We Do What We Say

Operational excellence

Competitive project returns and risk appetite

Industry leading project execution

Maintain financial guardrails

Innovate ways of working and customer offerings

Organic and inorganic growth

Why

Invest in Pembina

Premier integrated value chain across all commodities

Visible, tangible 5-7% fee-based adjusted EBITDA per share growth to 2030

Accretive growth projects funded within free cash flow and financial guardrails

Low risk business model supported by long-term, predominantly take-or-pay contracts

Longstanding track record of on-time and on-budget project execution

Our Advantage

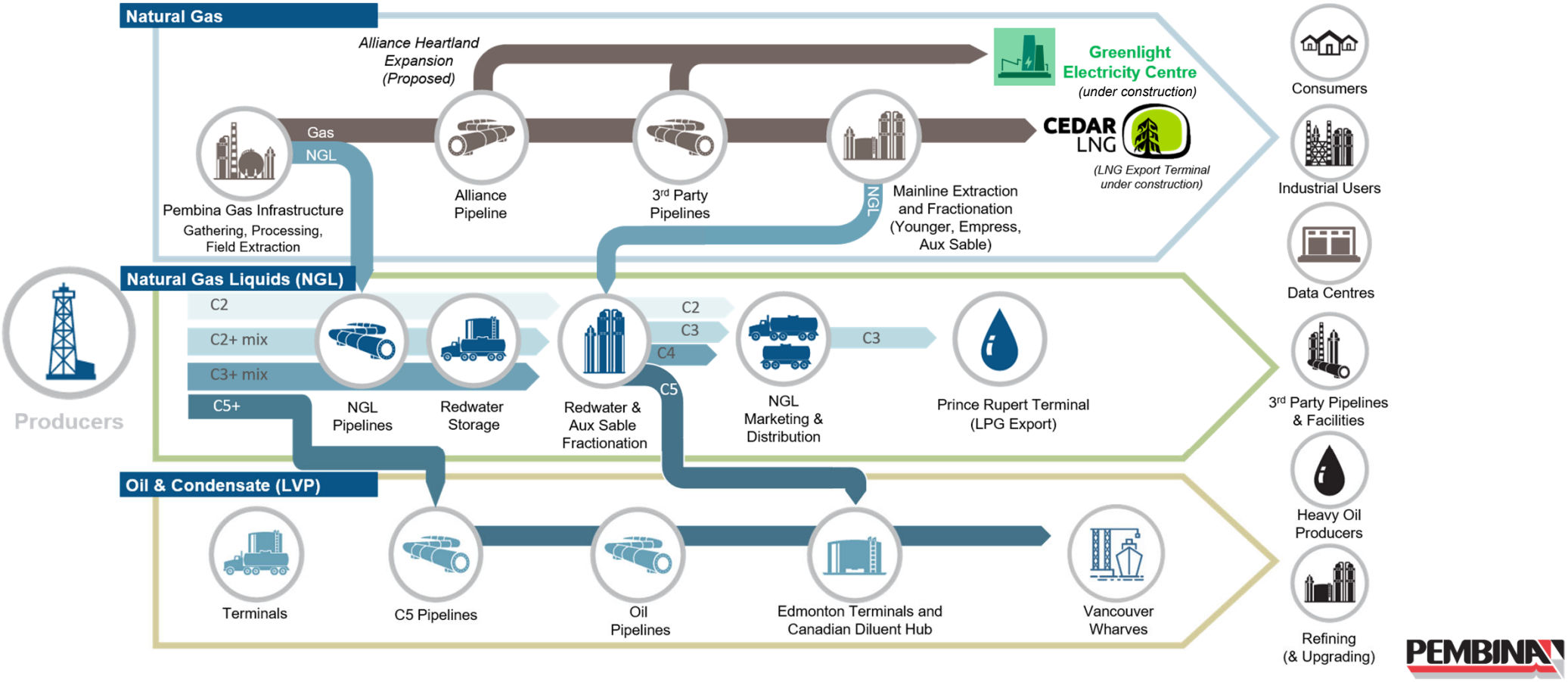
Fully integrated wellhead-to-market energy infrastructure across all hydrocarbon products

Integration	Large, integrated asset base provides **unparalleled customer value** across **all hydrocarbon products** from the top North American resource base
Scale	Pembina's scale, combined with major project expertise and financial capacity, enables **first mover advantage** into new businesses
Market Access	**Superior market access** – within Canada, across North America, and globally – enhances value and supports **Canada's energy ambitions**
Entrepreneurship	**Our people are innovative and ambitious** in **building extensive midstream businesses** that expand our customer service value proposition
Experience	**Execution track record** defines our risk reward differentiation – organic, inorganic, and financial



The Pembina Store

Integrated service offering creates an enduring competitive advantage



Transformational WCSB Developments with Global Relevance

Continued momentum in volume growth on Pembina systems driven by several WCSB catalysts

Growing Export Capacity

Crude

LPG

LNG

Petrochemical Demand

Data Centres

WCSB Catalyst Evolution

Executed: TMX Expansion (~590 mbpd)

Proposed / In Progress[1]**:** ~180 mbpd - 800 mbpd new third-party export by 2030

Executed: Optimization announcements

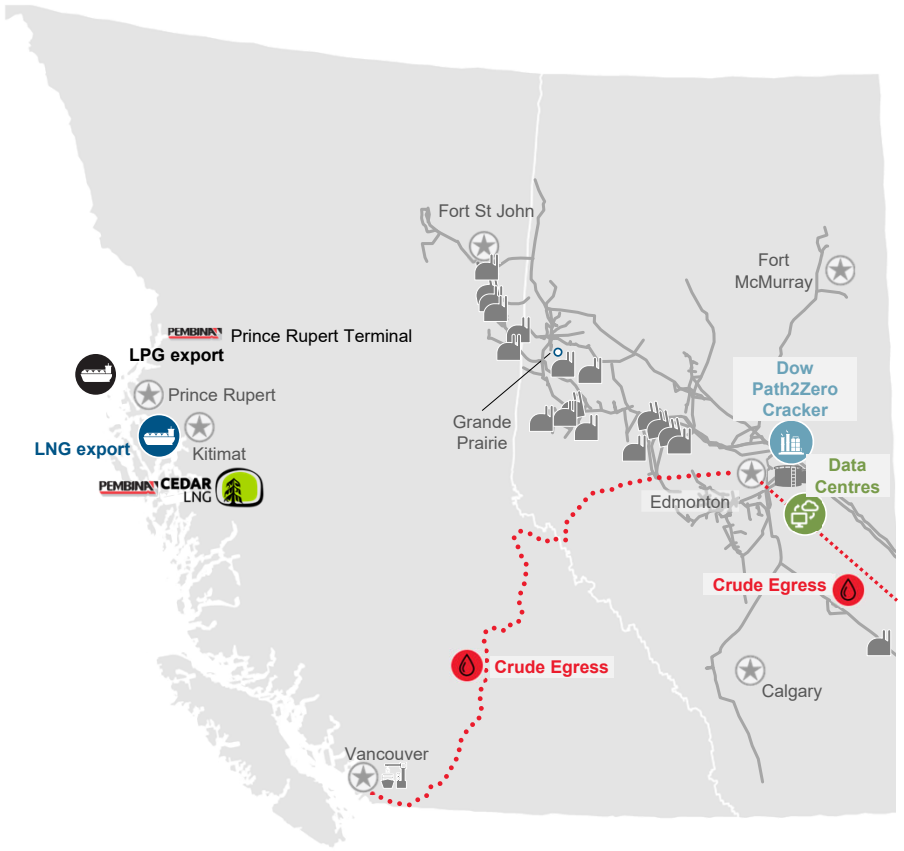
Proposed / In Progress[2]**:** ~165 mbpd

Executed: ~2 Bcf/d

Proposed / In Progress[3]**:** ~3 Bcf/d including ~0.4 Bcf/d from Cedar LNG

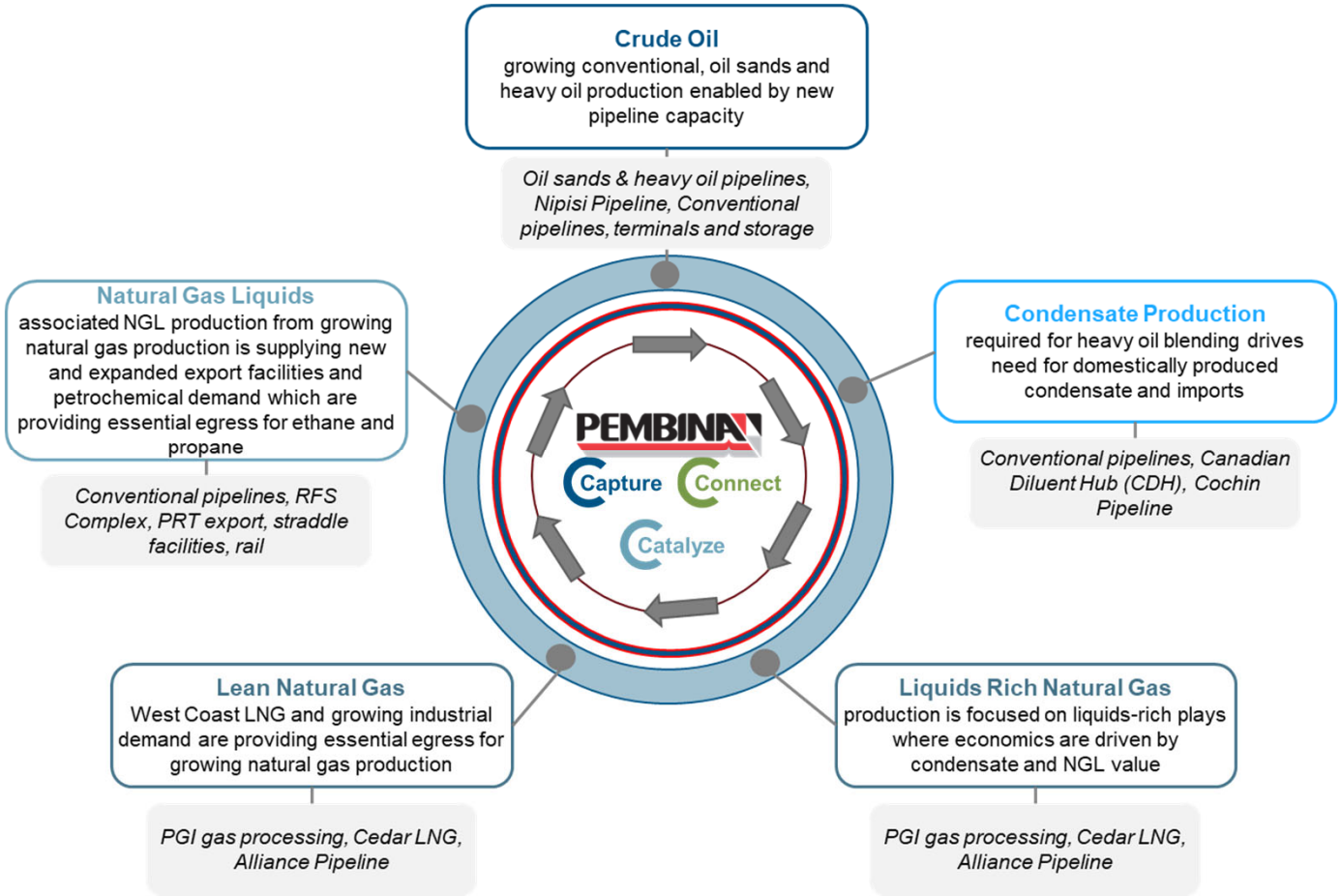
In Progress[4]**:** ~120,000 bpd of incremental ethane demand from Dow's Path2Zero project

Proposed / In Progress[5]**:** ~180 mmcf/d of natural gas demand per GW of power



Integrated Growth Driving Value Across Our Entire Business

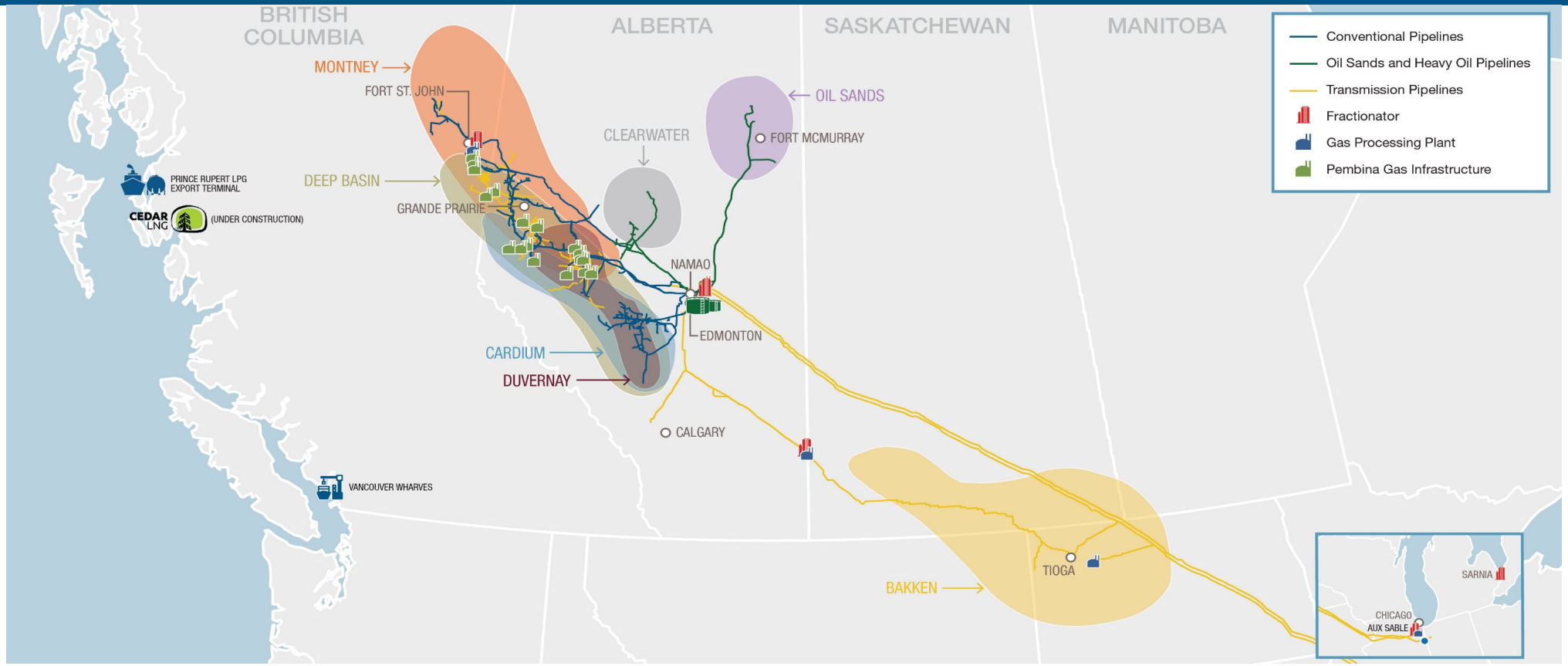
Oil, natural gas, condensate, and NGL drive interconnected WCSB growth[1]





Strategically Located Transportation and Midstream Assets

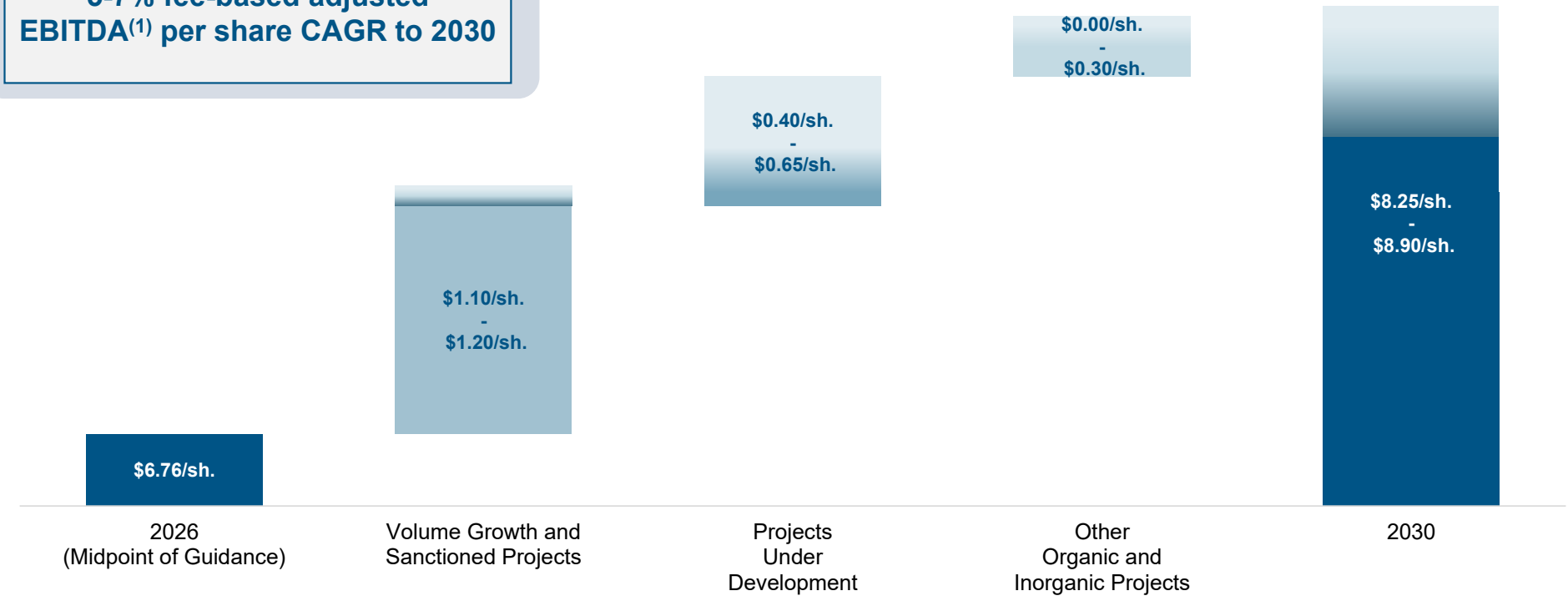
Strategically located assets and integrated value chain position Pembina to capture WCSB growth



Growth Outlook to 2030

Core business and value chain extensions combine for visible and competitive growth

5-7% fee-based adjusted EBITDA[(1)] per share CAGR to 2030

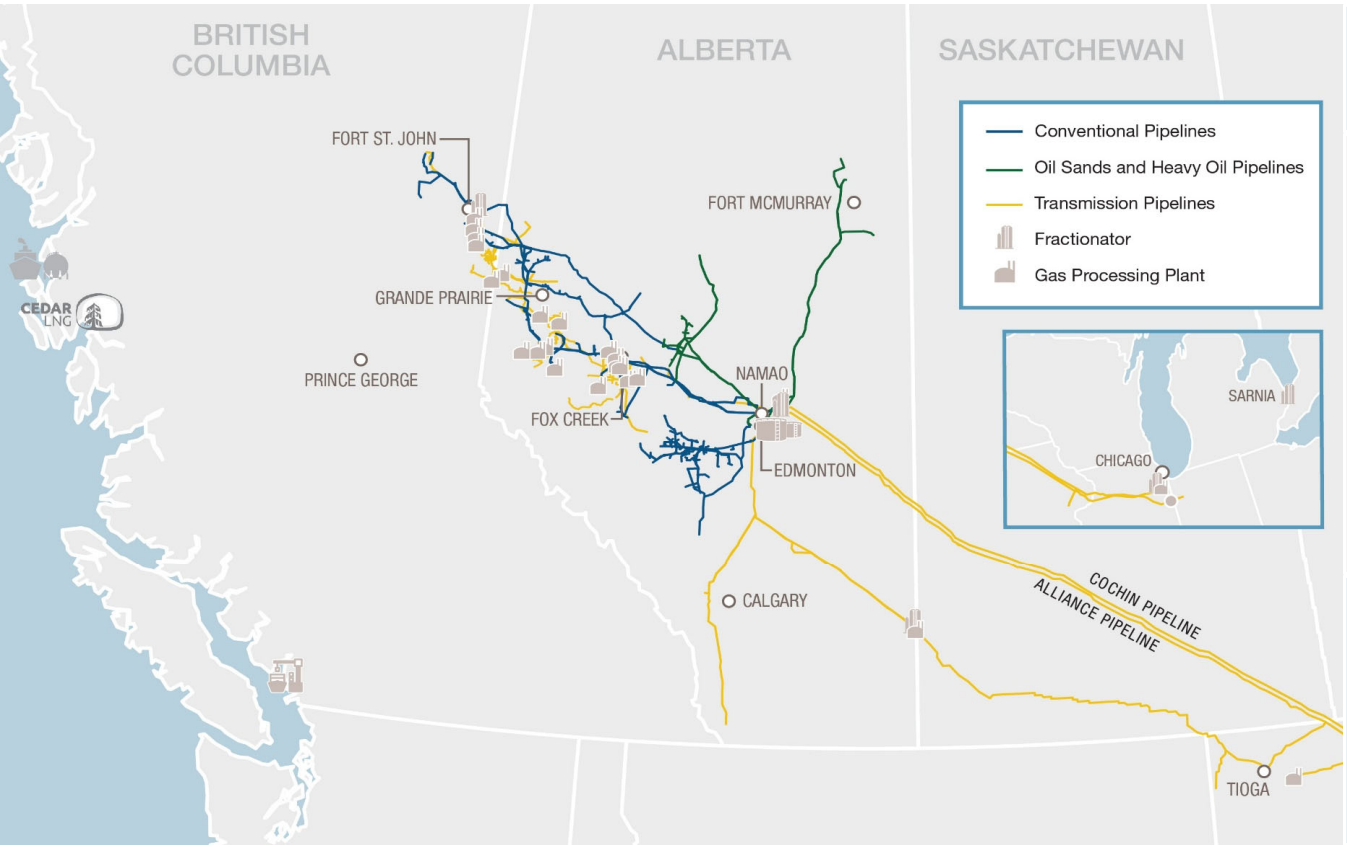




Business Overview

Strategically Located Pipelines(1)

Strategically located pipelines for transportation of natural gas, crude oil, condensate and NGL



~3.0 mmbpd hydrocarbon transportation capacity

~10 mmbbl above ground storage capacity

Conventional pipelines transport crude oil, condensate, ethane-plus NGL and propane-plus NGL from the production areas across the WCSB to primarily Edmonton/Fort Saskatchewan, Alberta

- **Peace & Northern** systems offer unequaled reach and scope:
  - 1.1 million barrels per day capacity
  - product segregation across four commodities
  - high reliability and low operating cost
  - multiple delivery points

Transmission pipelines transport NGL-rich natural gas (Alliance) and ethane (Vantage/AEGS); condensate imports (Cochin)

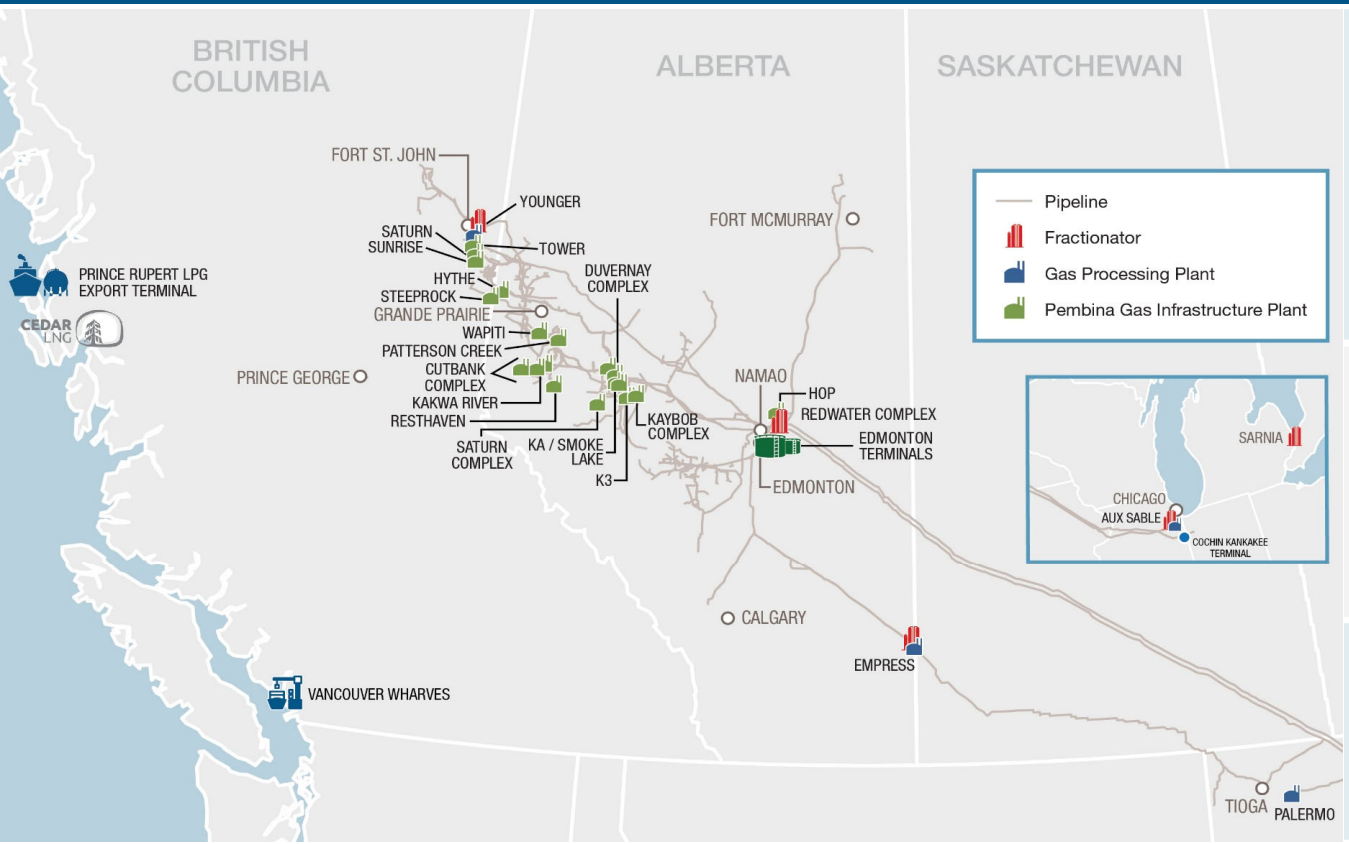
Oil Sands pipelines serve long-life resources, including Syncrude and Horizon oil sands projects, and the growing Clearwater area

Current Focus Areas:

- Increasing capital efficient utilization on conventional assets
- $1 billion of conventional pipeline projects including:
  - Taylor-to-Gordondale Expansion, an expansion of the Pouce Coupe system
  - Fox Creek-to-Namao Expansion
  - Birch-to-Taylor Expansion

Extensive Gas Processing, Fractionation, Storage and Export Facilities(1)

Portfolio of industry-leading facilities creates value-added flexibility and optionality for customers



~6.8 bcf/d gas processing capacity

including **~504 mmcf/d** deep cut processing capacity

~115 mbpd condensate stabilization

~485 mbpd fractionation capacity

~21 mmbbl cavern storage capacity

~20 mbpd propane export capacity

Pembina Gas Infrastructure is the largest third-party gas processor in Canada with assets that span the Montney and Duvernay trends from North Central Alberta to Northeast B.C.

PEMBINA 60%
APOLLO 40%
PGI

Redwater is Canada's premier NGL fractionation complex with dedicated ethane plus and propane plus capacity

Current Focus Areas:

- Capitalizing on volume growth from NEBC Montney
- Increasing utilization across PGI's suite of assets
- Prince Rupert Terminal optimization
- Heartland Extraction Plant

Marketing Unlocks Incremental Value for Pembina

Marketing pairs access to commodities with an extensive asset base to enrich the value of Canadian energy

Key Advantages to Marketing Business

1. Enhances the value, optimizes, and enables growth of our infrastructure
2. Asymmetric upside through leading market access optionality for customers and Pembina
3. Strategic hedge to our fee-based business

How Pembina Marketing Makes Money



Crude Oil

Market Opportunities

- Various crude oil grades-to-WTI
- System optimization
- Storage



WCSB NGL

- AECO / Station 2 natural gas-to-NGL (Far East Index, Conway, Mont Belvieu, Edmonton)
- Buy-sell time spread (storage)



US NGL

- Chicago natural gas-to-NGL (Conway, Mont Belvieu)

Industry Leading NGL Market Optionality

Extensive portfolio of industry-leading facilities creates value-added flexibility and optionality

Propane portfolio diversified across North American and global markets, with flexible transport options—rail, pipeline, truck, and vessels—and well positioned NGL assets, providing significant opportunities to maximize the netbacks

Edmonton & Younger

(Conway Market)

Storage: 100,000 m³

Volume flow

Local demand - Western Canada (Rail & Truck), 50,000 bpd (West Coast Exports)

Advantages (Domestic)

- *Strong Spot Market*
- *Vicinity to WC export*
- *Integrated infrastructure (rail, truck, and pipeline)*

Empress

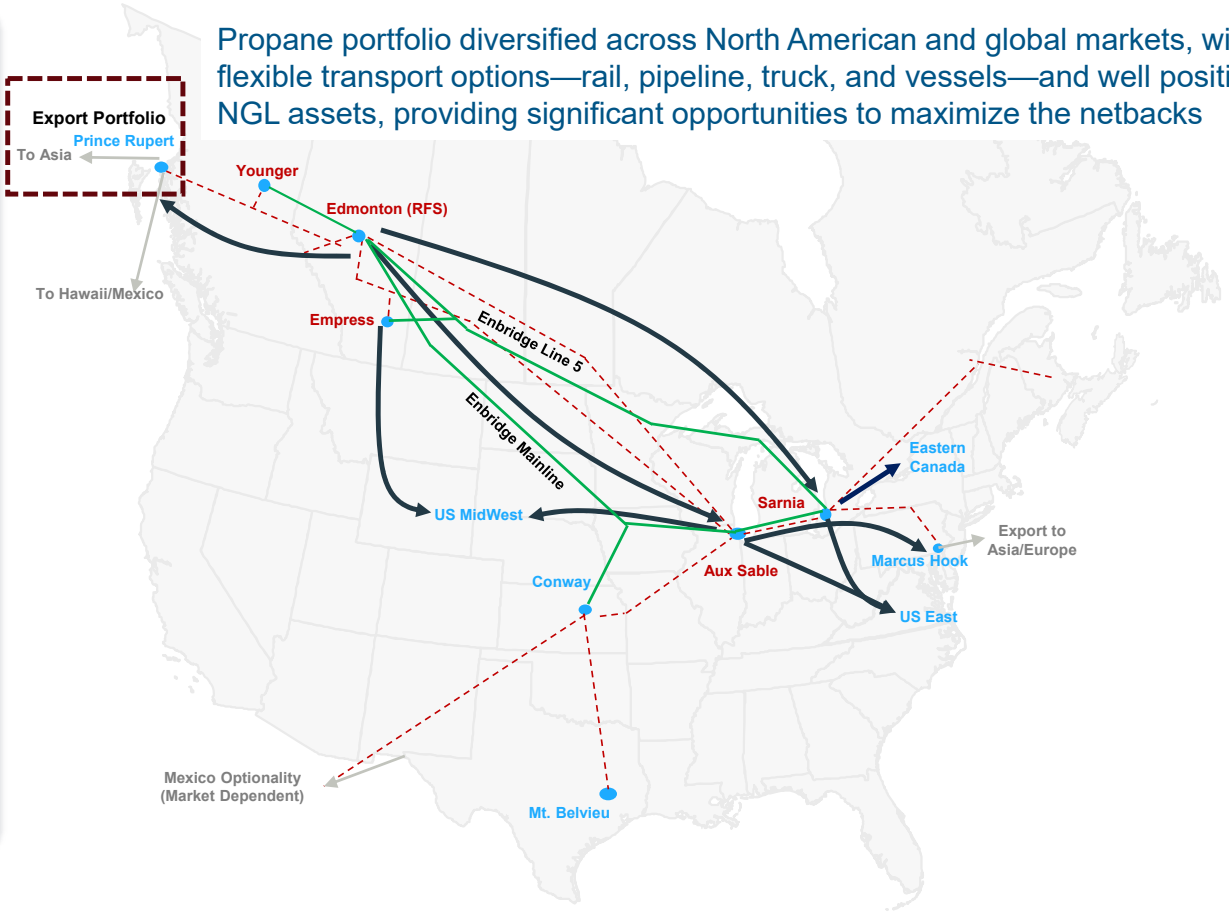
(Conway Market)

Volume flow

US MidWest & Eastern Canada (Rail)

Advantages

- *Vicinity to US Midwest*
- *Connectivity to Enbridge*
- *Integrated infrastructure (rail and pipeline)*



Legends: — Pipeline | - - - Rail

Sarnia

(Mont Belvieu Market)

Storage: 70,000 m³

Volume flow

Seasonal heating demand - Ontario & Quebec (Truck)

Advantages

- *High premium seasonal heating market*
- *Integrated infrastructure (rail and truck)*

Aux Sable

(Conway & Mont Belvieu Market)

(3rd Party markets until 2030/33)

Volume flow

US Midwest & US East – (Rail, Truck, and Exports)

Advantages

- *Close to demand centers - heating and crop drying*
- *Integrated infrastructure (rail, truck and pipeline)*

Superior Service Offering Across All Commodities[1]

Pembina is best positioned to benefit from growth across all commodities in the WCSB

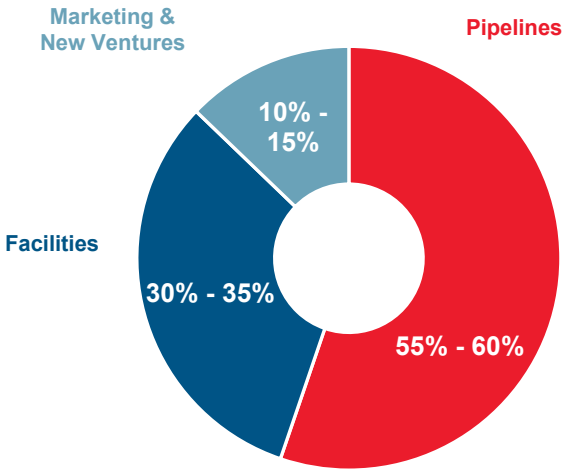


Canadian Peers - WCSB Service Offering by Commodity	Natural Gas				Natural Gas Liquids (NGL) (Ethane, Propane, Butane)					Condensate		Crude Oil		
	Gathering & Processing	Domestic Transportation	Export	LNG	C2 + Transportation	C3+ Transportation	Fractionation	Marketing	LPG Export	Domestic Transportation	Import	Domestic Transportation	Storage	Export
PEMBINA	✓		✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	
Peer 1		✓	✓	✓		✓		✓		✓	✓	✓	✓	✓
Peer 2		✓	✓							✓				
Peer 3	✓						✓	✓	✓					
Peer 4	✓					✓	✓	✓		✓		✓	✓	
Peer 5												✓	✓	

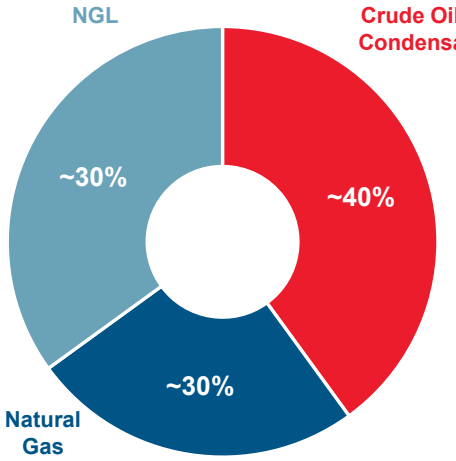
Diversified and Highly Contracted Business with ~70% Take-or-Pay

Pembina's business is highly diversified and substantially underpinned by fee-based, high take-or-pay contracts

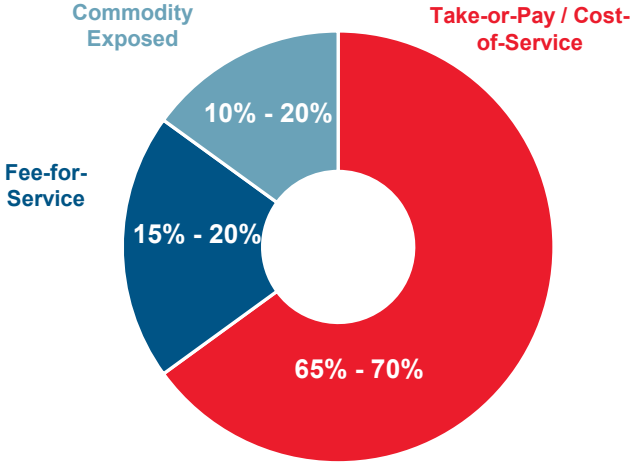
Division



Commodity



Type



Industry Leading Project Execution

Distinguished track record of delivering >$6 billion of major projects on-time and on-budget

Major Projects since 2017	Completed On-Time?		Completed On-Budget?	
Facilities				
RFS III	Ahead of schedule	☑	Under budget	☑
Duvernay I	Ahead of schedule	☑	Under budget	☑
Duvernay II	On time	☑	Under budget	☑
Duvernay III	On time	☑	Under budget	☑
Prince Rupert Export Terminal	On time	☑	Over budget	
Hythe Developments	On time	☑	On budget	☑
Empress Co-generation	On time	☑	On budget	☑
K3 Co-generation	On time	☑	On budget	☑
Wapiti Expansion	On time	☑	On budget	☑
RFS IV	On time	☑	Under budget	☑
Pipelines				
Phase III	On time	☑	Under budget	☑
NEBC Expansion	On time	☑	On budget	☑
Phase IV & V	On time	☑	Slightly over budget	
Phase VI	On time	☑	Over budget	
Phase VII	Ahead of schedule	☑	Under budget	☑
Phase IX	On time	☑	Under budget	☑
Phase VIII	On time	☑	Under budget	☑
NEBC MPS Expansion	On time	☑	Under budget	☑

Environmental, Social, and Governance (ESG) Stewardship

Continue to progress across our ESG priorities, as highlighted in our 2025 Sustainability Report

Achieved **~20%** ↓ **cumulative reduction** of our GHG emissions intensity against our adjusted 2019 baseline

Conducted more than **5,200** **contractor safety inspections** and hosted our third annual **Contractor Safety Summit**

Contributed **$11.3 million** in community investment, supporting more than **400** community organizations

Launched **Cedar LNG** Apprenticeship Program with the Haisla Nation

55% of our independent Board members are diverse[1]

Awarded over **90%** of onshore Cedar LNG construction contracts to local and Indigenous businesses since 2024

Delivered strong safety performance, reduced SIF by 10% ↓ and Tier 1 and 2 Process Safety Events by 50% ↓ and 60% ↓ since 2024

Achieved an **86%** response rate through our Employee Engagement Survey

Leadership and employee **short-term incentive plan** compensation tied directly to ESG metrics

Conducted over **32,000** safety Leadership Field Engagements

Conducted **110** Emergency Response Training and Exercise Events

Updated our 30 by 30 roadmap and refreshed our company-wide **Marginal Abatement Cost Curve** for **200+ decarbonization projects**

ESG Ratings[2]

MORNINGSTAR | SUSTAINALYTICS

2026 ESG Leader

MSCI ESG RATINGS **AA**

ISS CORPORATE SOLUTIONS ▶ ISS ESG ▶

Governance	2
Environment	2
Social	2



~$5 Billion of Projects Under Construction to Meet Growing Demand and Extend the Value Chain

Superior Project Execution

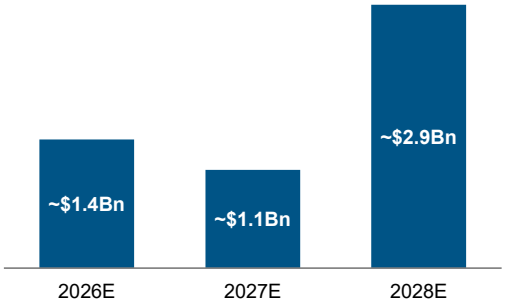
Capital efficient, safe, on-time, and on-budget expansions to meet customer demand

K3 Cogeneration *(28 MW)*	$70mm (net)	In-service since March 2026
Wapiti Expansion *(115 mmcf/d)*	$140mm (net)	In-service since March 2026
RFS IV *(55,000 bpd)*	$525mm (est.)	In-service since May 2026
PGI Infrastructure *(Various batteries and gathering laterals)*	$435mm (est., net)	In-service throughout 2026
Fox Creek-to-Namao *(70,000 bpd)*	$200mm (est.)	Target ISD in Q1 2027
Cedar LNG *(3.3 mtpa)*	US$2Bn (est., net)	Target ISD in Late 2028
Taylor-to-Gordondale *(25,000 bpd)*	$115mm (est.)	Target ISD in Q1 2027
Birch-to-Taylor *(120,000 bpd)*	$310mm (est.)	Target ISD in Q4 2027
Heartland Extraction Plant *(750 mmcf/d)*	$570mm (est.)	Target ISD in Late 2029

Preliminary Screening | Initial Scope and Cost Estimate | Finalize Scope and Economics | Final Investment Decision | Construction | Commissioning | In-Service

✓ On track to deliver ~$2 billion (net) of projects on-time and ~5% under budget from 2024 to 2026

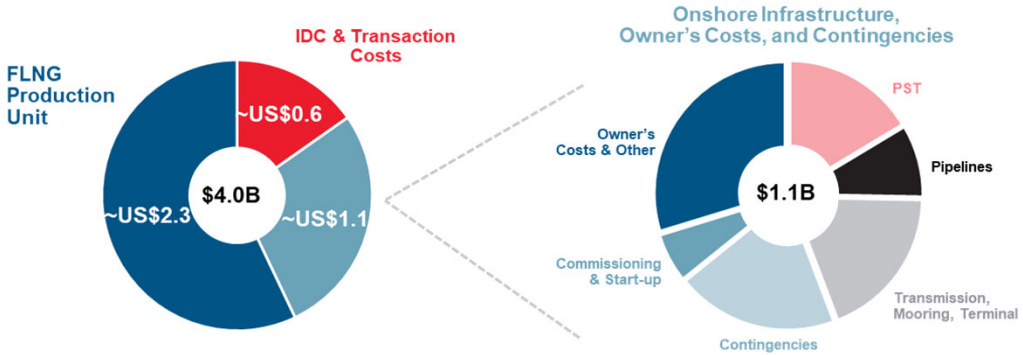
Capital Entering Service *(net to Pembina)*



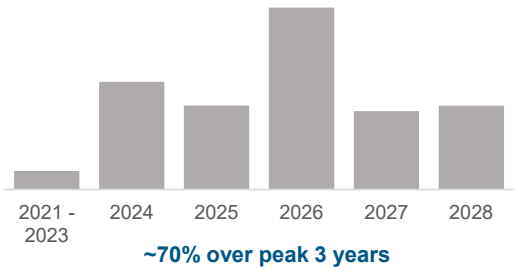
Cedar LNG Project is Trending On-Time and On-Budget

Over 80% of costs have been committed to date

Project is under a **70% EPC lump sum agreement** which insulates partners from cost overrun risk



Project Spending Profile



~70% over peak 3 years

Project Significantly Advanced[1]

Construction Progress to Date
FLNG Vessel: Over 77% complete

Capex Performance to Date
On-Time and On-Budget

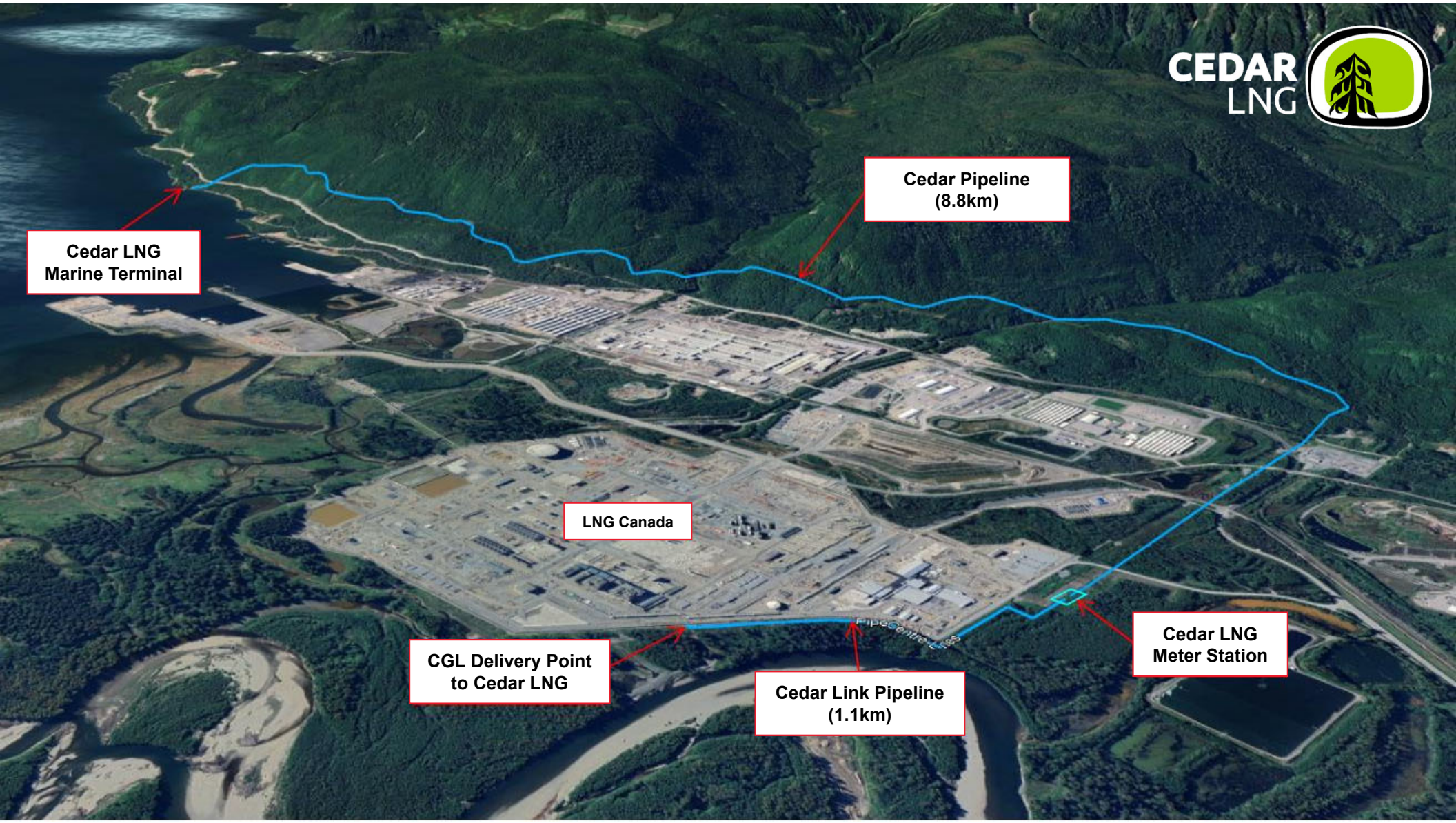
Key Construction Milestones

End of 2026
- FLNG vessel moves from dry dock to wet dock
- Cedar Pipeline mechanically complete
- Mooring anchors and foundations complete

End of 2027
- Marine Terminal mechanically complete

H1 2028
- FLNG vessel sets sail from Korea
- FLNG vessel arrives in Kitimat

Late 2028
- In-service date

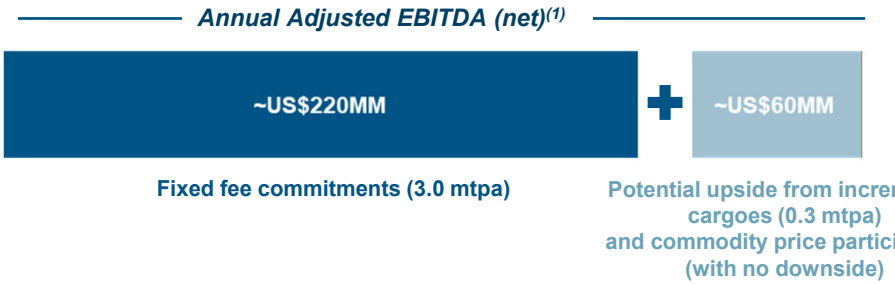

CEDAR LNG
Cedar LNG Marine Terminal
Cedar Pipeline (8.8km)
LNG Canada
CGL Delivery Point to Cedar LNG
Cedar Link Pipeline (1.1km)
Cedar LNG Meter Station

Cedar LNG Attractive Economics

Long-term, low-risk cash flow with asymmetric upside

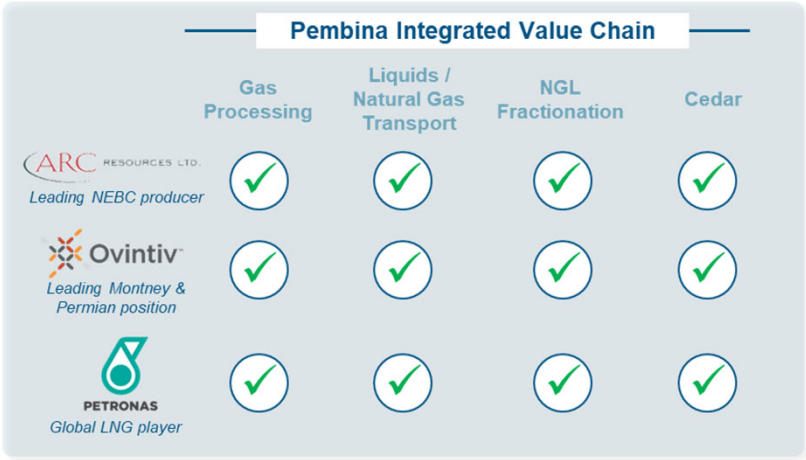
Secure Base Cash Flow with Upside Participation

- Fee-for-service commercial model ensures **Pembina's base level of secured cash flow** while retaining incremental **upside participation** without commodity downside risk



Long-term Contracts with Industry Leaders

- 3 mtpa of long-term fixed-fee agreements **with industry leading counterparties**
- highlights the **strong demand for global export capacity** given the **clear advantages of Canadian West Coast LNG**
- **Further integration of service** to three leading customers



Leading Supplier of Ethane to Alberta's Growing Petrochemical Industry

Heartland Extraction Plant to meet incremental ethane demand

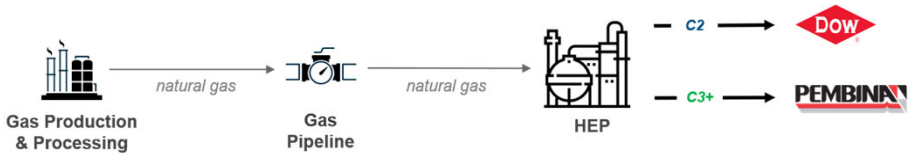


Pembina's Ethane Franchise

- Pembina's fully integrated ethane value chain best suited to supply petrochemical feedstock
- Deep Cut gas processing plants (PGI) and straddle plants (Younger and Empress), C2+ transportation, C2+ fractionation and spec C2 product delivery

Heartland Extraction Plant (HEP)

- A new 750 mmcf/d straddle plant to extract NGLs under Pembina's extraction rights on the Yellowhead Pipeline; includes incremental capacity for future additional opportunities on a capital efficient basis
- Supported by long-term agreement at HEP to supply Dow with ethane beginning in late 2029, scaling to 22,500 bpd by the end of 2030
- Pembina will retain the associated propane-plus production related to the project and will benefit from downstream fractionation and marketing of up to 9,500 bpd of propane-plus NGL
- Estimated cost of approximately $570 million, and an anticipated in-service date in late 2029



Dow Ethane Supply

- Pembina will supply Dow with 35,000 bpd of ethane commencing with the start up of Dow's Path2Zero project, which is expected to enter service in 2029
- Pembina will source the 35,000 bpd of ethane from its existing supply portfolio, leveraging its integrated value chain, including deep cut gas processing plants, ethane-plus transportation franchise, and fractionation capabilities



Projects Under Development Driving Further Growth and New Integrated Services

Building a Business – Leveraging our Advantage

Pembina is best positioned to capture economic benefits from Alberta Industrial Heartland growth

Existing Footprint

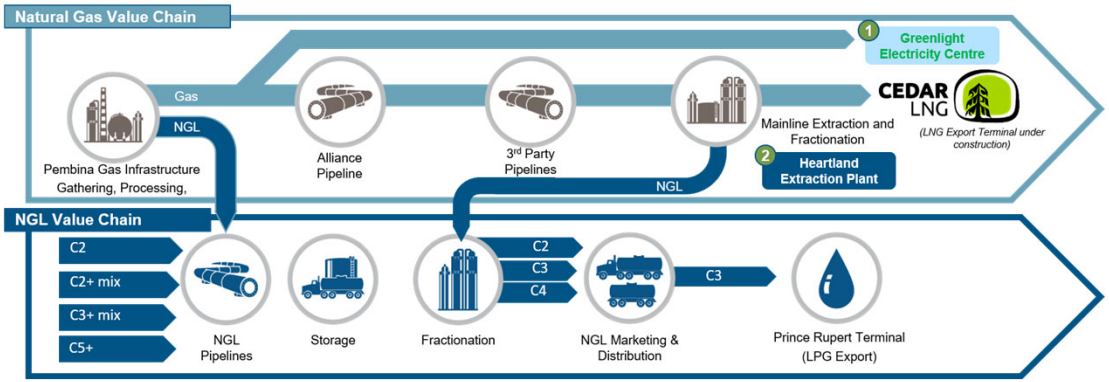
- **The Redwater Complex** – largest fractionation facility in Canada with unequaled downstream connectivity
- **Large land base** – grid connected, industrial zoned with water rights, and access to hydrocarbon supply

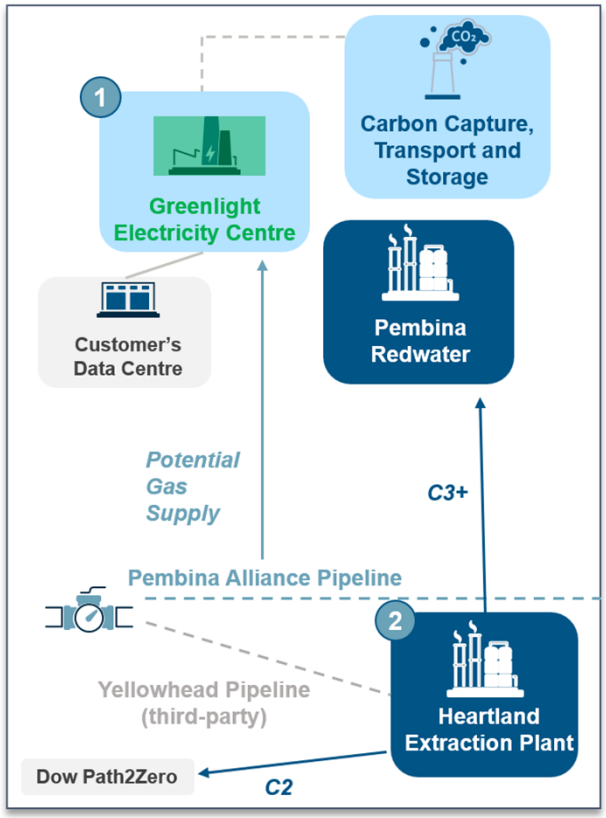
Construction & Development Projects

- **Greenlight Electricity Centre** – gas to power solution for first global scale Canadian data centre complex
- **Heartland Extraction Plant** – sole extraction rights on Yellowhead Pipeline; increased C3+ mix at the Redwater Complex, with incremental C2 to support growing petrochemical demand

Value Chain Integration Synergies

- Proposed regional expansion of the **Alliance Pipeline**
- Proposed **Alberta Carbon Grid** offers a potential future emissions reduction solution

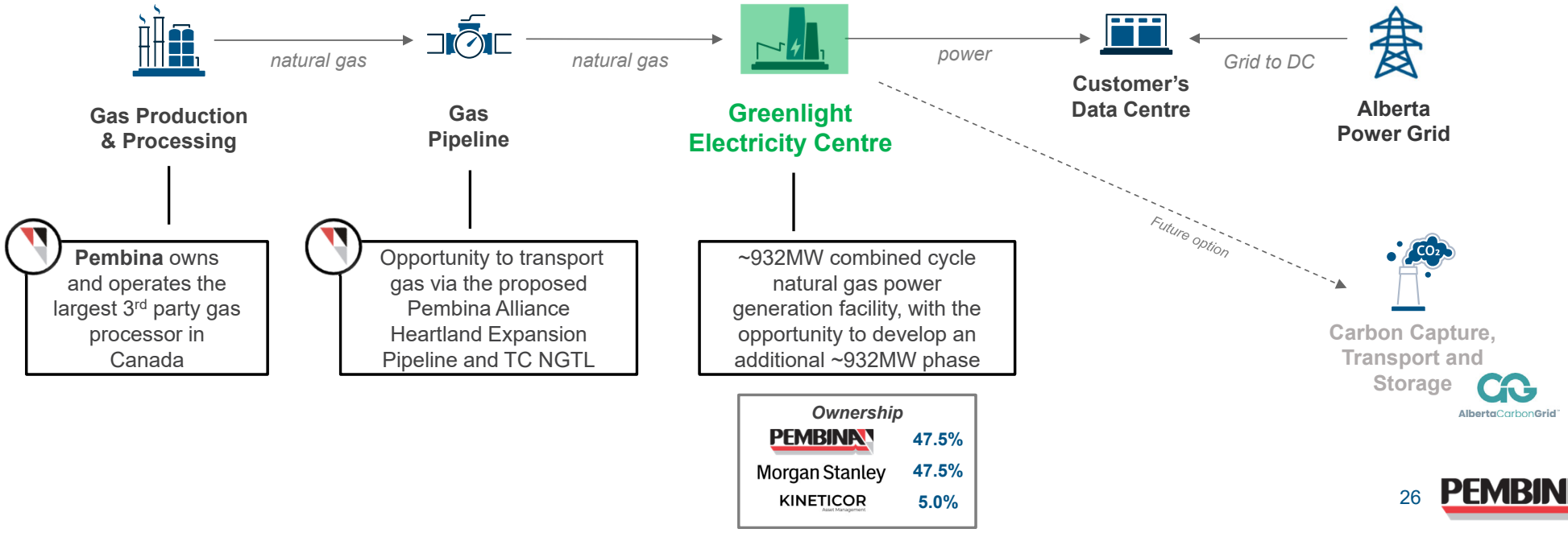




Greenlight Electricity Centre

Integration and extension of Pembina's natural gas value chain through durable demand platforms

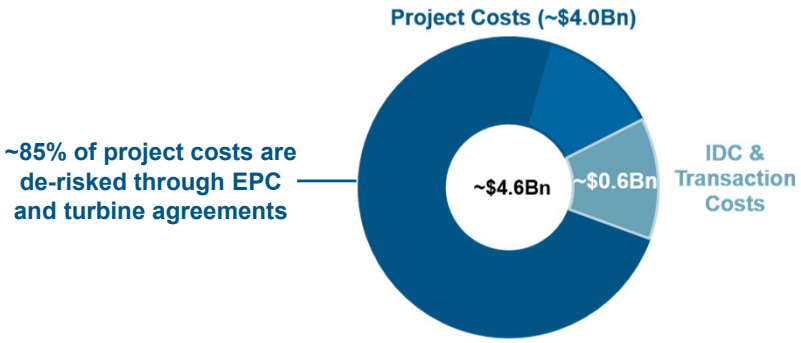
Pembina, Morgan Stanley Infrastructure Partners, and Kineticor are partners in the Greenlight Electricity Centre Limited Partnership, which is developing large-scale natural gas power generation to serve a data centre customer in Sturgeon County, Alberta



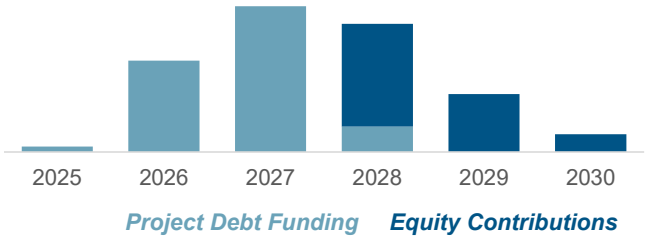
Greenlight Electricity Centre

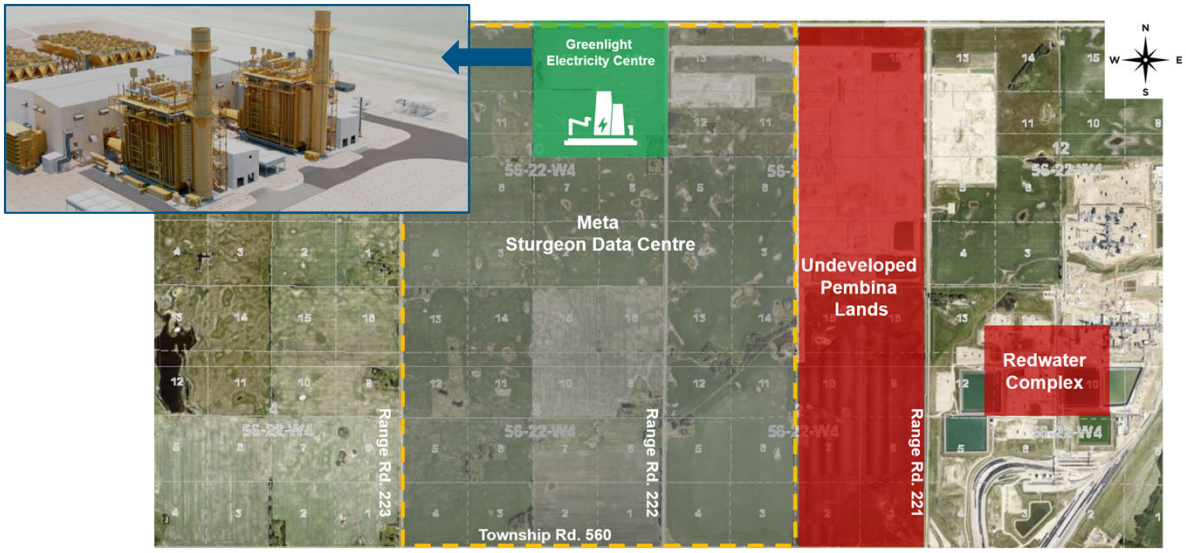
Constructing a low-risk extension of the natural gas value chain through long-term contracted gas-to-power

Capital Cost Estimate



Project Spending Profile





Commercial Highlights

- Underpinned by a 20-year agreement with Meta
- Structured as a tolling arrangement, providing revenues in the form of capacity payments and usage-based payments (e.g. fuel and operations and maintenance costs
- Annual adjusted EBITDA of ~$310 million (net to Pembina)[(1)]

Clearwater Formation - Emergence of the Next Resource Play

Pembina's assets are supporting growing recoveries and technological advancements in the Clearwater formation

Clearwater Play At A Glance[1]

Strong Growth

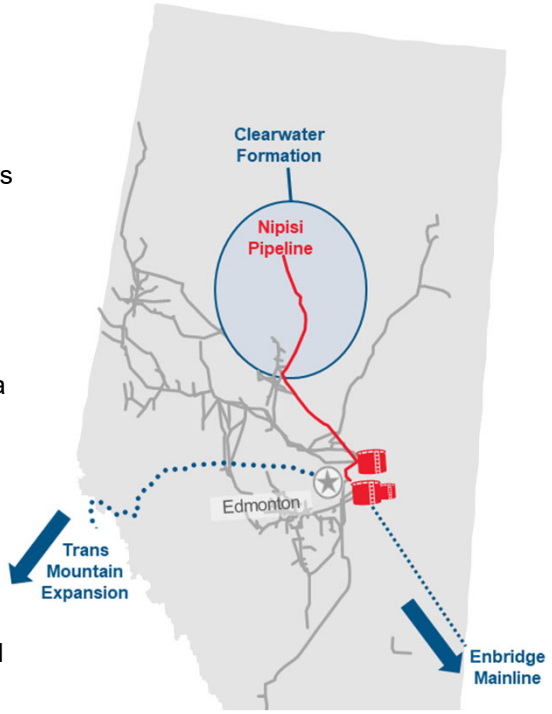
~165,000 bpd produced in Q2 2026
15% Production CAGR over the past 3-years

High Return

Ranks as a top play in North America with a half-cycle payout period of 0.8 years at US$60/bbl WTI

Low Decline

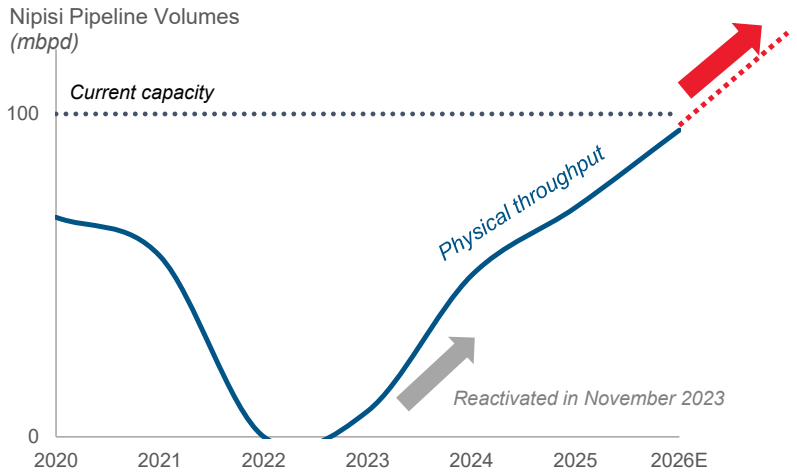
~25% of the Clearwater is under waterflood leading to minimal production declines



Pembina Nipisi Pipeline 2.0

~100,000 bpd Nipisi Pipeline is fully contracted and has delivered a ~50% increase in EBITDA and volume contribution compared to 2020

Currently engineering capacity expansion opportunities to meet growing customer demand (drag reducing agents, pump station upgrades, twinning)



Pembina's Growth Path

Growing fee-based business with value-enhancing marketing overlay

	5-7% fee-based adjusted EBITDA per share CAGR through 2030	Future Fee-based Opportunities
Capture premier resource plays to grow and strengthen our franchise	**Sanctioned** • **RFS IV expansion (Q2 2026)** • **PGI projects (throughout 2026)** • **Conventional pipeline expansions (throughout 2027)** **Under Development** • Nipisi Expansion (2026+) • Alliance Short Haul Expansion (Q4 2029)	• Additional pipeline debottlenecks • Gas processing expansions • Additional fractionators and debottlenecks
Connect our core commodities to coastlines: coast-to-coast-to-coast	• **Cedar LNG (late 2028)** • **PRT Optimization (mid-2028)**	• Cedar LNG optimization • Cedar LNG expansion • Other LNG opportunities • LPG export facilities
Catalyze new demand platforms in the markets where we operate	• **Heartland Extraction Plant (2029)** • **Greenlight Electricity Centre (2030)** • Butane value enhancement (2030)	• Additional gas-to-power for data centres • Alberta Carbon Grid

Pembina's fee-based growth is further augmented by a robust and growing marketing business
Post-2030 US NGL platform benefits from expiry of a third-party marketing agreement



Financial Outlook

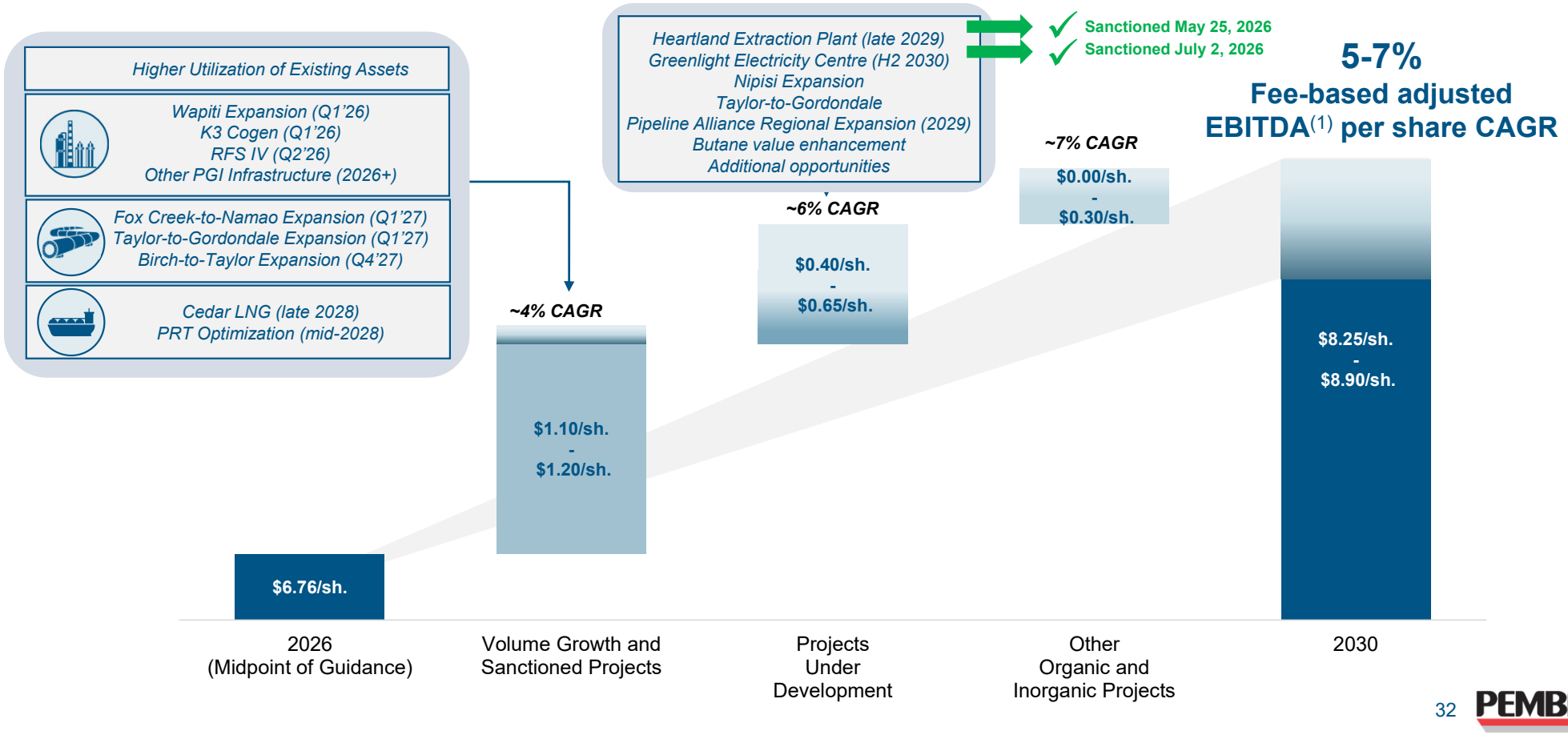
Prudent Capital Allocation

Committed to strategy execution and growth with disciplined financial stewardship

1	**Balance sheet strength**	• Maintain strong BBB rating → 13 consecutive years as BBB (stable) • Target Proportionately Consolidated Senior Debt to EBITDA of 3.5x - 4.25x • One of 5 North American peers without a negative rating action or outlook in the last 10 years • Creates competitive advantage and opportunity
2	**Dividend**	• Foundation of our investment proposition • Sustainable, reliable, and growing • Supported by only 65% of fee-based cash flows and ~1x earnings • 25 year dividend per share growth of ~4% compounded annually[(1)]
3	**Accretive growth capital**	• Enhances Pembina's capabilities, extends the franchise and diversifies business • Increases duration of cash flows • 2021 to 2025 return on invested capital of 14.3% • Measured against other discretionary uses below
4	**Discretionary cash flow** *Debt reduction, opportunistic share repurchases, or incremental dividends*	• Based on relative risk-adjusted returns of alternatives • Consider internal and external drivers • Measured against return / risk of growth capital

Growth Outlook to 2030

Core business and value chain extensions combine for visible and competitive growth



Maintaining the Financial Guardrails

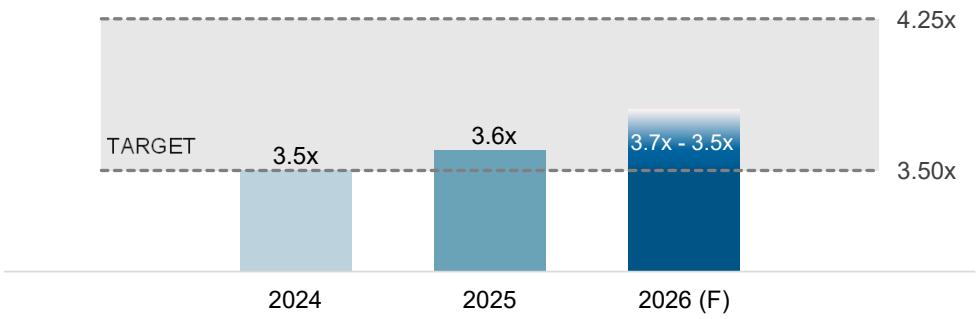
Pembina's financial risk parameters for executing our strategy

		2025	2026 (F)
1	Maintain target of 80% fee-based contribution to adjusted EBITDA[1][2]	~89%	~85% - 90%
2	Target <100% payout of fee-based distributable cash flow *(Standard Payout Ratio)*[2]	~70% *(~57%)*	65-70% *(50-55%)*
3	Target 75% credit exposure from investment grade and secured counterparties[3]	~81%	80-85%
4	Maintain strong BBB credit rating[4]	~23% Rating Agency FFO-to- Debt[2]	22-25% Rating Agency FFO-to-Debt[2]

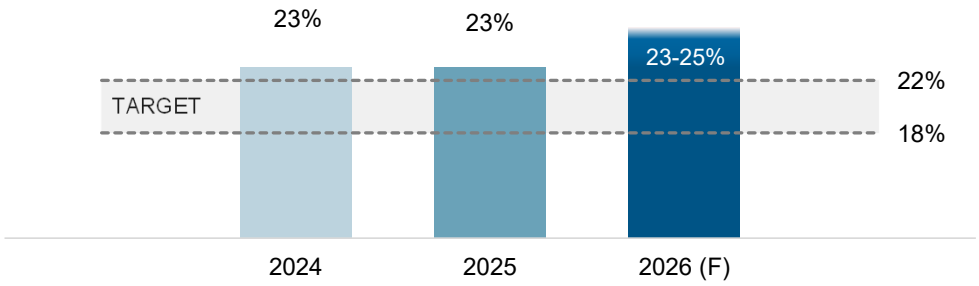
Commitment to a Strong BBB Credit Rating

Pembina remains committed to prudent financial management and maintaining a strong BBB credit rating

Proportionately Consolidated Debt-to-Adjusted EBITDA[(1)]

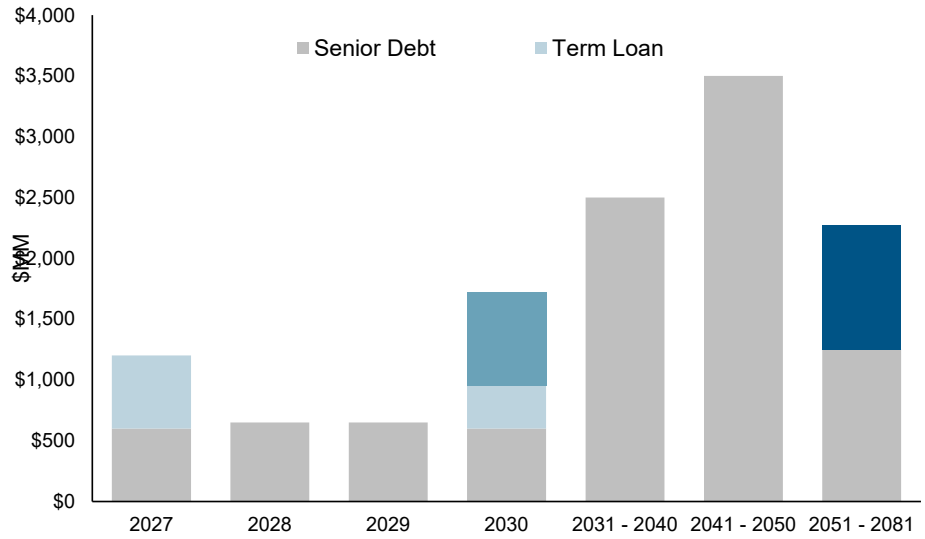


Rating Agency FFO-to-Debt[(1)]



Pembina's Debt Maturity Profile[(2)]

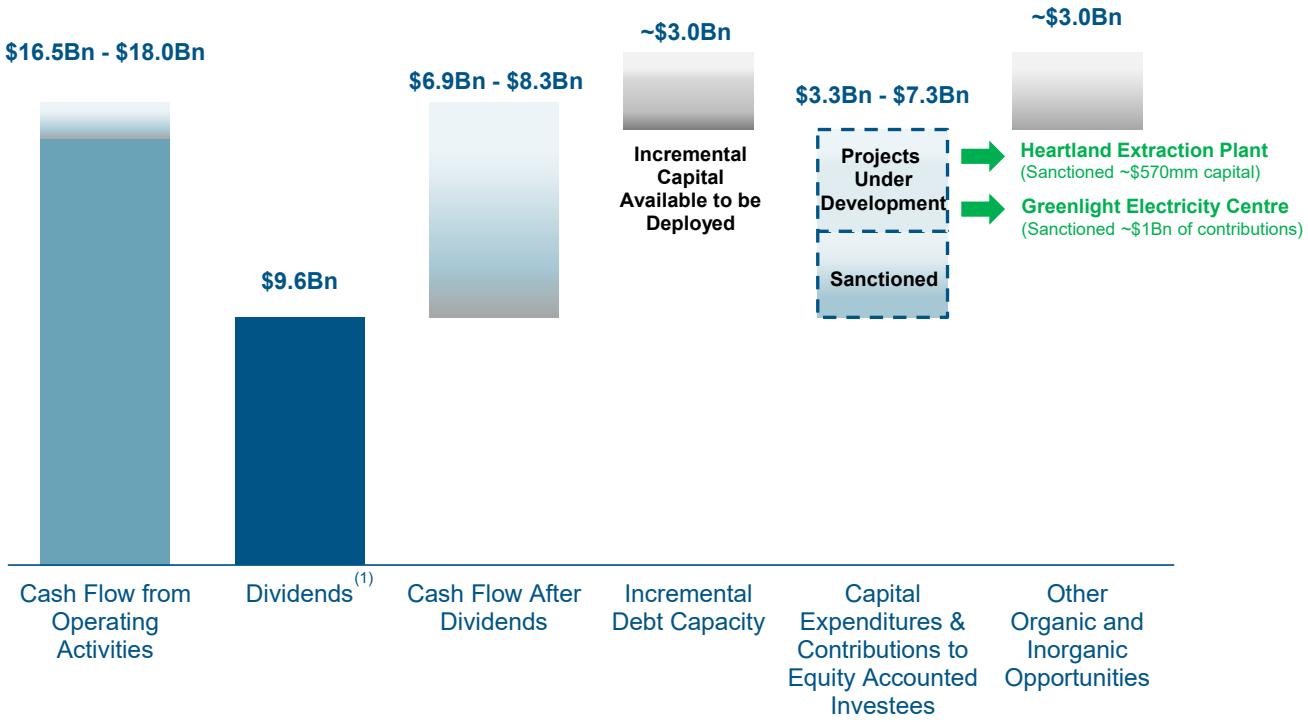
~90% of Pembina's outstanding debt is fixed rate[(2)(3)]



› Pembina's average fixed rate senior debt tenure is ~13 years with a weighted average interest rate of ~4.6%[(2)(4)]

Funding Plan for 2026 to 2030

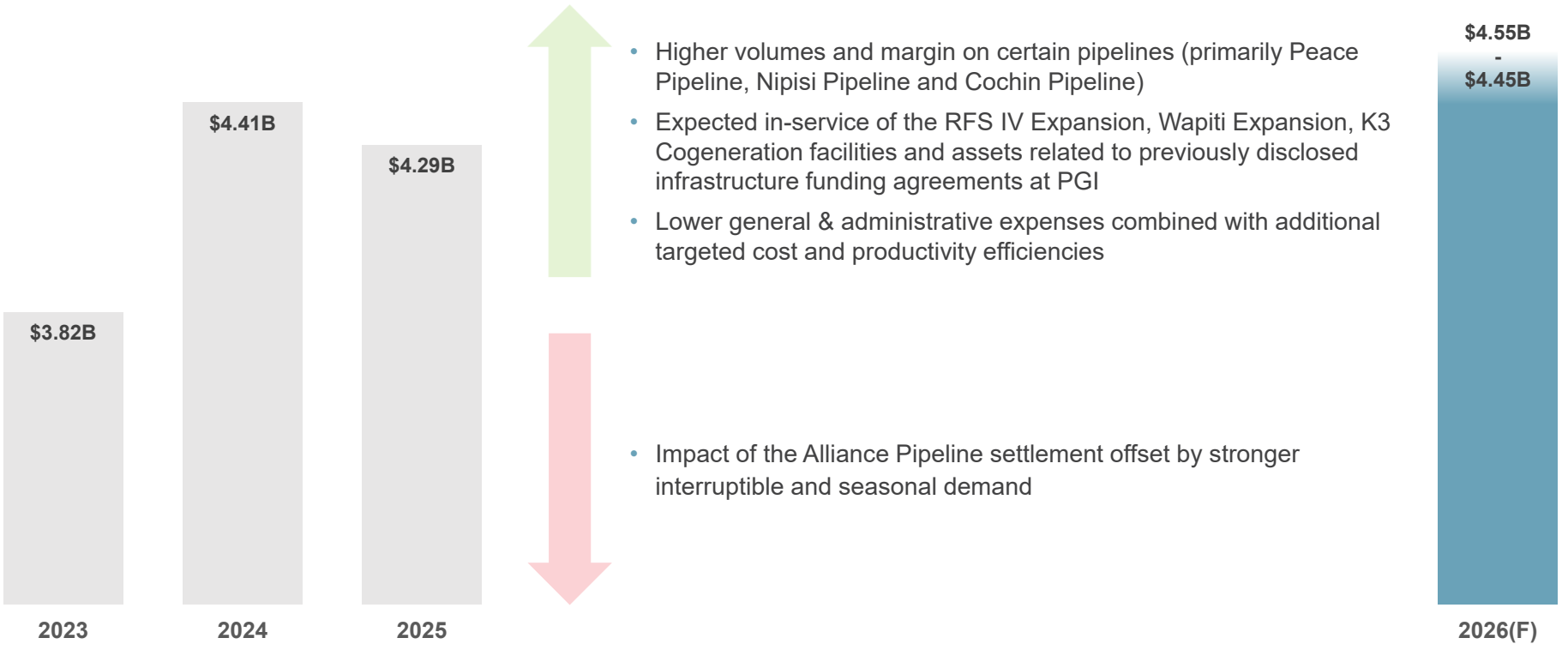
Pembina's visible 5-7% fee-based growth will be executed within financial guardrails



- ✓ Resilient business supported by long term fee-for-service contracts plus incremental marketing upside
- ✓ Dividends supported entirely by fee-based distributable cash flow
- ✓ ~$7 - $8 billion of cash flow after dividends from 2026 to 2030
- ✓ Accretive growth funded with free cash flow and within leverage guardrails
- ✓ Growth creates ~ $3 billion of incremental debt capacity within target leverage range

2026 Adjusted EBITDA Guidance[(1)]

2026 Adjusted EBITDA Guidance range of $4.45 - $4.55 billion



- Higher volumes and margin on certain pipelines (primarily Peace Pipeline, Nipisi Pipeline and Cochin Pipeline)
- Expected in-service of the RFS IV Expansion, Wapiti Expansion, K3 Cogeneration facilities and assets related to previously disclosed infrastructure funding agreements at PGI
- Lower general & administrative expenses combined with additional targeted cost and productivity efficiencies

- Impact of the Alliance Pipeline settlement offset by stronger interruptible and seasonal demand

2026 current income tax expense is anticipated to be $360 million to $380 million

2026 Capital Program

2026 Capital supports Pembina's LNG & LPG Export Strategy and Growing Demand from WCSB Volume Growth

$1.6 Billion Capital Program:

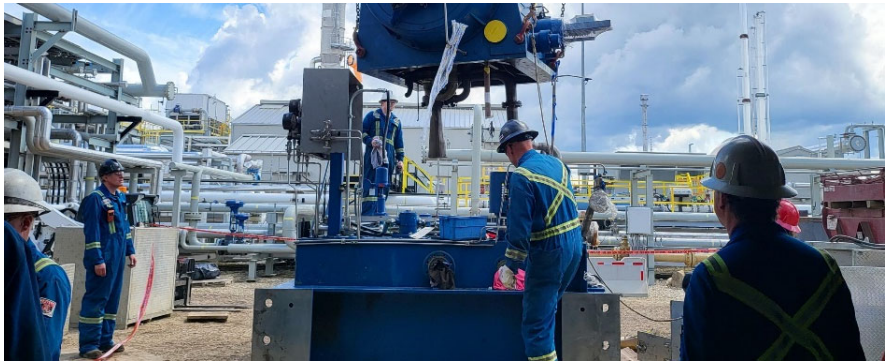
- RFS IV Expansion
- Fox Creek-to-Namao Expansion
- Prince Rupert Terminal optimization
- Birch-to-Taylor Expansion
- Taylor-to-Gordondale Expansion
- Various lateral and terminals
- Contributions to Cedar LNG and PGI
- Information technology enhancements to further continuous improvement initiatives and support long-term cost reduction efforts

Includes:

- $210 million of non-recoverable sustaining capital to support safe and reliable operations
- $45 million for administrative capital related to digitization, technology and system investments







Pembina's Value Proposition

Executing our 3Cs Strategy drives growth and value creation

What

3Cs Strategy



Capture

premier resource plays to grow and strengthen our franchise



Connect

our core commodities to coastlines: coast-to-coast-to-coast



Catalyze

new demand platforms in the markets where we operate

How

We Do What We Say

Operational excellence

Competitive project returns and risk appetite

Industry leading project execution

Maintain financial guardrails

Innovate ways of working and customer offerings

Organic and inorganic growth

Why

Invest in Pembina

Premier integrated value chain across all commodities

Visible, tangible 5-7% fee-based adjusted EBITDA per share growth to 2030

Accretive growth projects funded within free cash flow and financial guardrails

Low risk business model supported by long-term, predominantly take-or-pay contracts

Longstanding track record of on-time and on-budget project execution

Endnotes

Slide 5: Transformational WCSB Developments with Global Relevance
(1) Includes Enbridge Mainline optimizations, Express optimization, TMX DRA and optimizations.
(2) Source: AltaGas disclosure, Trigon disclosure, and Pembina estimates.
(3) Source: Woodfibre disclosure, LNG Canada disclosure, Ksi Lisims disclosure and Pembina estimates.
(4) Source: Dow Chemicals disclosure.
(5) Source: Pembina estimates.

Slide 6: Integrated Growth Driving Value Across Our Entire Business
(1) Source: Wood Mackenzie H2 2025 North America Investment Horizon Outlook.
(2) Oil production includes locally produced and imported diluent used in blending.

Slide 10: Strategically Located Pipelines
(1) Capacities are shown net to Pembina's interest as at September 30, 2026.

Slide 11: Extensive Gas Processing, Fractionation, Storage and Export Facilities
(1) Capacities are shown net to Pembina's interest as at September 30, 2026.

Slide 14: Superior Service Offering Across All Commodities
(1) Peers includes AltaGas Ltd., Enbridge Inc., Gibson Energy, Keyera Corp., and TC Energy.

Slide 17: Environmental, Social, and Governance (ESG) Stewardship
(1) Diversity refers to individuals who belong to one of the four designated groups in the Employment Equity Act (Canada): Indigenous persons, people with disabilities, people who are visible minorities, and women.
(2) As at December 31, 2025. Overall workforce employee metrics calculated based on Canadian employees only. Board of Directors metrics calculated based on independent members only.
(3) Ratings shown are as of February 25, 2026.
(4) Relative to baseline 2019 emissions.

Slide 20: Cedar LNG Project is Trending On-Time and On-Budget
(1) As at Oct 31, 2026.

Slide 22: Cedar LNG Attractive Economics
(1) Adjusted EBITDA is a non-GAAP measure. See "Non-GAAP and Other Financial Measures" herein.

Slide 27: Greenlight Electricity Centre
(1) Adjusted EBITDA is a non-GAAP measure. See "Non-GAAP and Other Financial Measures" herein.

Slide 28: Clearwater Formation - Emergence of the Next Resource Play
(1) Source: Peters & Co. Limited.

Slide 29: Pembina's Growth Path
(1) Adjusted EBITDA is a non-GAAP measure. See "Non-GAAP and Other Financial Measures" herein.

Slide 31: Prudent Capital Allocation
(1) As at December 31, 2025.

Slide 32: Growth Outlook to 2030
(1) Fee-based Contribution to adjusted EBITDA is a non-GAAP measure. See "Non-GAAP and Other Financial Measures" herein.

Slide 33: Maintaining the Financial Guardrails
(1) Includes inter-segment transactions.
(2) Fee-based Contribution to adjusted EBITDA and Fee-based Distributable Cash Flow are non-GAAP measures. See "Non-GAAP and Other Financial Measures" herein.
(3) Based on gross 60-day exposure. Non-investment grade exposure that is secured with letters of credit from investment grade banks are considered investment grade.
(4) Based on S&P Global Ratings "Corporate Methodology: Ratios and Adjustments" criteria and any subsequent amendments thereto.

Slide 34: Commitment to a Strong BBB Credit Rating
(1) Proportionately consolidated debt-to-adjusted EBITDA and Rating Agency FFO-to-Debt are non-GAAP measures. See "Non-GAAP and Other Financial Measures" herein.
(2) As at September 30, 2026. Excludes debt of equity accounted investees.
(3) Including debt at equity accounted investees, Pembina's outstanding debt is ~80% fixed rate.
(4) Average tenure does not include hybrid debt.

Slide 35: Funding Plan for 2026 to 2030
(1) Includes dividends on common and preferred shares.

Slide 36: 2026 Adjusted EBITDA Guidance
(1) Adjusted EBITDA is a non-GAAP measure. See "Non-GAAP and Other Financial Measures" herein.

Non-GAAP and Other Financial Measures

Throughout this presentation, Pembina has disclosed certain financial measures and ratios that are not specified, defined or determined in accordance with GAAP and which are not disclosed in Pembina's financial statements. Non-GAAP financial measures either exclude an amount that is included in, or include an amount that is excluded from, the composition of the most directly comparable financial measure specified, defined and determined in accordance with GAAP. Non-GAAP ratios are financial measures that are in the form of a ratio, fraction, percentage or similar representation that has a non-GAAP financial measure as one or more of its components. These non-GAAP financial measures and ratios, together with financial measures and ratios specified, defined and determined in accordance with GAAP, are used by management to evaluate the performance and cash flows of Pembina and its businesses and to provide additional useful information respecting Pembina's financial performance and cash flows to investors and analysts.

The non-GAAP financial measures and non-GAAP ratios disclosed in this presentation do not have any standardized meaning under International Financial Reporting Standards ("IFRS") and may not be comparable to similar financial measures or ratios disclosed by other issuers. The measures and ratios should not, therefore, be considered in isolation or as a substitute for, or superior to, measures and ratios of Pembina's financial performance, or cash flows specified, defined or determined in accordance with IFRS, including earnings, earnings before income tax, earnings per share, cash flow from operating activities and cash flow from operating activities per share. Except as otherwise described herein, these non-GAAP financial measures and non-GAAP ratios are calculated on a consistent basis from period to period. Specific reconciling items may only be relevant in certain periods.

Below is a description of each non-GAAP financial measure and non-GAAP ratio disclosed in this presentation, together with, as applicable, disclosure of the most directly comparable financial measure that is specified, defined and determined in accordance with GAAP to which each non-GAAP financial measure relates and a quantitative reconciliation of each non-GAAP financial measure to such directly comparable GAAP financial measure. Additional information relating to such non-GAAP financial measures and non-GAAP ratios, including disclosure of the composition of each non-GAAP financial measure and non-GAAP ratio, an explanation of how each non-GAAP financial measure and non-GAAP ratio provides useful information to investors and the additional purposes, if any, for which management uses each non-GAAP financial measure and non-GAAP ratio; an explanation of the reason for any change in the label or composition of each non-GAAP financial measure and non-GAAP ratio from what was previously disclosed and a description of any significant difference between forward-looking non-GAAP financial measures and the equivalent historical non-GAAP financial measures, is contained in the "Non-GAAP & Other Financial Measures" sections of the management's discussion and analysis of Pembina dated February 26, 2026 for the year ended December 31, 2025 (the "MD&A"), which information is incorporated by reference in this presentation. The MD&A are available on SEDAR at www.sedarplus.ca, EDGAR at www.sec.gov and Pembina's website at www.pembina.com.

Non-GAAP and Other Financial Measures

Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization ("adjusted EBITDA") and adjusted EBITDA per Common Share

Adjusted EBITDA is a non-GAAP financial measure and is calculated as earnings before net finance costs, income taxes, depreciation and amortization (included in operations and general and administrative expense) and unrealized gains or losses on commodity-related derivative financial instruments. The exclusion of unrealized gains or losses on commodity-related derivative financial instruments eliminates the non-cash impact of such gains or losses.

Adjusted EBITDA also includes adjustments to earnings for losses (gains) on disposal of assets, transaction costs incurred in respect of acquisitions, dispositions and restructuring, impairment charges or reversals in respect of goodwill, intangible assets, investments in equity accounted investees and property, plant and equipment, certain non-cash provisions and other amounts not reflective of ongoing operations. In addition, Pembina's proportionate share of results from investments in equity accounted investees with a preferred interest is presented in adjusted EBITDA as a 50 percent common interest. These additional adjustments are made to exclude various non-cash and other items that are not reflective of ongoing operations.

The most directly comparable GAAP measure is earnings (loss) before income tax.

Management believes that adjusted EBITDA provides useful information to investors as it is an important indicator of an issuer's ability to generate liquidity through cash flow from operating activities and equity accounted investees. Management also believes that adjusted EBITDA provides an indicator of operating income generated from capital invested, which includes operational finance income from lessor lease arrangements. Adjusted EBITDA is also used by investors and analysts for assessing financial performance and for the purpose of valuing an issuer, including calculating financial and leverage ratios. Management utilizes adjusted EBITDA to set objectives and as a key performance indicator of the Company's success. Pembina presents adjusted EBITDA as management believes it is a measure frequently used by analysts, investors and other stakeholders in evaluating the Company's financial performance.

Adjusted EBITDA per common share is a non-GAAP ratio which is calculated by dividing adjusted EBITDA by the weighted average number of common shares outstanding.

2026 Adjusted EBITDA Guidance - The equivalent historical non-GAAP measure to 2026 adjusted EBITDA guidance is adjusted EBITDA for the year ended December 31, 2025.

($ millions, except as noted)	Notes	Year Ended December 31, 2023	Year Ended December 31, 2024	Year Ended December 31, 2025
Earnings (loss)		1,776	1,874	1,694
Income tax (recovery) expense		413	(154)	513
Adjustments to share of profit from equity accounted investees and other	(1)	694	516	535
Net finance costs		466	561	602
Depreciation and amortization		663	862	987
Unrealized (gain) loss from derivative instruments		32	170	37
Non-controlling interest		-	(12)	-
Restructuring costs		-	-	15
Transaction costs incurred in respect of acquisitions		2	25	5
Loss on Alliance/Aux Sable Acquisition		-	616	-
(Gain) loss on disposal of assets		-	(21)	(113)
Derecognition of insurance contract provision		-	(34)	-
Impairment charges (reversals) and non-cash provisions		(222)	5	14
Adjusted EBITDA	A	3,824	4,408	4,289
Weighted Average Shares (Basic) (million)	B	550	573	581
Adjusted EBITDA per common share ($)	=A/B	6.95	7.69	7.38

(1) See reconciliation table on slide 42.

Non-GAAP and Other Financial Measures

Adjusted EBITDA From Equity Accounted Investees

In accordance with IFRS, Pembina's jointly controlled investments are accounted for using equity accounting. Under equity accounting, the assets and liabilities of the investment are presented net in a single line item in the Consolidated Statement of Financial Position, "Investments in Equity Accounted Investees". Net earnings from investments in equity accounted investees are recognized in a single line item in the Consolidated Statement of Earnings and Comprehensive Income "Share of Profit from Equity Accounted Investees". The adjustments made to earnings, in adjusted EBITDA above, are also made to share of profit from investments in equity accounted investees. Cash contributions and distributions from investments in equity accounted investees represent Pembina's share paid and received in the period to and from the investments in equity accounted investees. To assist in understanding and evaluating the performance of these investments, Pembina is supplementing the IFRS disclosure with non-GAAP proportionate consolidation of Pembina's interest in the investments in equity accounted investees.

The most directly comparable GAAP measure is share of profit (loss) from equity accounted investees – operations.

Pembina's proportionate interest in equity accounted investees has been included in adjusted EBITDA , described above.

($ millions, except as noted)	Notes	Year Ended December 31, 2023				Year Ended December 31, 2024				Year Ended December 31, 2025			
		Pipelines	Facilities	Marketing and New Ventures	Total	Pipelines	Facilities	Marketing and New Ventures	Total	Pipelines	Facilities	Marketing and New Ventures	Total
Share of profit (loss) from equity accounted investees - operations		109	233	(26)	316	42	231	55	328	1	134	74	209
Adjustments to share of profit (loss) from equity accounted investees:													
Net finance costs		22	160	1	183	7	175	(23)	159	1	113	(16)	98
Income tax expense		-	41	-	41	-	73	-	73	-	46	-	46
Depreciation and amortization		150	207	25	382	39	221	7	267	2	254	-	256
Unrealized loss on commodity-related derivative financial instruments		-	16	-	16	-	2	-	2	-	4	-	4
Transaction costs incurred in respect of acquisitions and other non-cash provisions		-	14	58	72	-	15	-	15	-	2	-	2
Impairment expense		-	-	-	-	-	-	-	-	-	193	-	193
Gain on disposal of assets		-	-	-	-	-	-	-	-	-	(2)	(62)	(64)
Total adjustments to share of profit from equity accounted investees		172	438	84	694	46	486	(16)	516	3	610	(78)	535
Adjusted EBITDA from equity accounted investees		281	671	58	1,010	88	717	39	844	4	744	(4)	744

Non-GAAP and Other Financial Measures

Adjusted Cash Flow From Operating Activities and Adjusted Cash Flow From Operating Activities per Common Share

Adjusted cash flow from operating activities is a non-GAAP measure which is defined as cash flow from operating activities adjusting for the change in non-cash operating working capital, adjusting for current tax and share-based compensation payment, and deducting preferred share dividends paid. Adjusted cash flow from operating activities deducts preferred share dividends paid because they are not attributable to common shareholders. The calculation has been modified to include current tax and share-based compensation payment as it allows management to better assess the obligations discussed below.

The most directly comparable GAAP measure is cash flow from operating activities.

Management believes that adjusted cash flow from operating activities provides comparable information to investors for assessing financial performance during each reporting period. Management utilizes adjusted cash flow from operating activities to set objectives and as a key performance indicator of the Company's ability to meet interest obligations, dividend payments and other commitments.

Adjusted cash flow from operating activities per common share is a non-GAAP ratio which is calculated by dividing adjusted cash flow from operating activities by the weighted average number of common shares outstanding.

($ millions, except as noted)	Notes	Year Ended December 31, 2025
Cash flow from operating activities		3,301
Change in non-cash operating working capital		(221)
Current tax expense		(432)
Taxes paid, net of foreign exchange		346
Accrued share-based payment expense		(95)
Share-based compensation payment		89
Preferred share dividends paid		(134)
Adjusted cash flow from operating activities	A	2,854
Weighted Average Shares (Basic) (million)	B	581
Adjusted cash flow from operating activities per common share – basic (dollars) ($)	=A/B	4.91

Non-GAAP and Other Financial Measures

Fee-Based Contribution to Adjusted EBITDA

Fee-based contribution to adjusted EBITDA is a non-GAAP measure defined as the portion of adjusted EBITDA derived from the fee-based, non commodity exposed, parts of Pembina's business and excludes adjusted EBITDA attributable to the Marketing & New Ventures Division. The most directly comparable GAAP measure is earnings (loss) before income tax.

When expressed as a percentage, fee-based contribution to adjusted EBITDA is a non-GAAP ratio.

Management believe this metric is useful to investors and other users of Pembina's financial information is assessing the earnings generated from Pembina's non-commodity exposed businesses.

Fee-Based Distributable Cash Flow

Fee-based distributable cash flow is a non-GAAP measure defined as the cash generated from the fee-based, non-commodity exposed, parts of Pembina's business that is available for distribution to common shareholders. The most directly comparable GAAP measure is earnings (loss) before income tax.

Fee-based distributable cash flow is comprised of fee-based adjusted EBITDA from Pembina's wholly-owned assets within the Pipelines and Facilities divisions, plus the fee-based portion of distributions from equity accounted investees, less preferred share dividends, net finance costs related to loans and borrowings and leases, and illustrative current tax expense.

Management believes this metric is useful to investors and other users of Pembina's financial information is assessing the amount of cash generated from Pembina's non-commodity exposed businesses.

Fee-based distributable cash flow is used in the calculation of payout of fee-based distributable cash flow, described below.

($ millions, except as noted)	Notes	Year Ended December 31, 2025
Adjusted EBITDA	(1) A	4,289
Adjusted EBITDA – Marketing & New Ventures		(499)
Fee-Based Contribution to Adjusted EBITDA	B	**3,790**
Fee-Based Contribution to Adjusted EBITDA (%)	=B/A	88%
Adjusted EBITDA from Equity Accounted Investees - Pipelines	(2)	(4)
Adjusted EBITDA from Equity Accounted Investees - Facilities	(2)	(744)
Adjusted EBITDA – Corporate segment	(1)	202
Distributions from Equity Accounted Investees		544
less: distributions from Equity Accounted Investees - Marketing		-
General & administrative – Corporate segment		(272)
Net Finance Costs - loans and borrowings and hybrid		(554)
Net Finance Costs - leases		(33)
Subtotal		2,929
Illustrative current tax expense @ 15%		(439)
Preferred Dividends Paid		(134)
Fee-Based Distributable Cash Flow		2,356

(1) For reconciliation of adjusted EBITDA to earnings (loss), see slide 41.
(2) See reconciliation table on slide 42.

Non-GAAP and Other Financial Measures

Cash Flow After Dividends and Free Cash Flow

Cash Flow After Dividends and Free Cash Flow are non-GAAP measures and Cash Flow After Dividends is defined as cash flow from operating activities less common and preferred dividends paid. Free Cash Flow is defined as Cash Flow After Dividends less capital expenditures and contributions to equity accounted investees. The most directly comparable GAAP measure is cash flow from operating activities.

Management believes Cash Flow After Dividends and Free Cash Flow are useful to investors and other users of Pembina's financial information in the evaluation of the Company's ability to fund capital expenditures with internally generated cash flow.

($ millions, except as noted)	Notes	Year Ended December 31, 2025
Cash flow from operating activities		3,301
Dividends paid – common		(1,638)
Dividends paid – preferred		(134)
Cash flow after dividends		1,529
Capital expenditures		(784)
Contributions to equity accounted investees		(410)
Free Cash Flow		335

Standard Payout Ratio

Standard Payout Ratio is a non-GAAP ratio defined as common dividends paid divided by adjusted cash flow from operating activities. Management believes Standard Payout Ratio is useful as it is a measure frequently used by investors and other users of Pembina's financial information in the evaluation of the Company's ability to pay dividends on its common shares.

($ millions, except as noted)	Notes	Year Ended December 31, 2025
Dividends paid – common	A	1,638
Adjusted cash flow from operating activities	B	2,854
Standard Payout Ratio (%)	=A/B	57%

Payout of Fee-Based Distributable Cash Flow

Payout of Fee-Based Distributable Cash Flow is a non-GAAP ratio calculated as the ratio of common dividends paid to fee-based distributable cash flow, as described above.

Management believes Payout of Fee-Based Distributable Cash Flow is useful to investors and other users of Pembina's financial information in the evaluation of the Company's ability to pay dividends on its common shares using cash generated from its non-commodity exposed businesses.

($ millions, except as noted)	Notes	Year Ended December 31, 2025
Dividends paid – common	A	1,638
Fee-based distributable cash flow	B	2,356
Payout of fee-based distributable cash flow (%)	=A/B	70%

Non-GAAP and Other Financial Measures

Rating Agency FFO-to-Debt

Rating Agency FFO-to-Debt is a non-GAAP ratio defined and used by Pembina to replicate one of the Company's rating agency methodologies, in the evaluation of the Company's creditworthiness. The component parts in the calculation are Rating Agency Funds From Operations and Rating Agency Debt, both of which are non-GAAP financial measures. The most directly comparable GAAP measure to Rating Agency FFO is cash from operating activities. The most directly comparable GAAP measure to Rating Agency Debt is loans and borrowings.

($ millions, except as noted)	Notes	Year Ended December 31, 2024	Year Ended December 31, 2025
Cash flow from operating activities		3,214	3,301
Share-based compensation payment		91	89
Other	(1)	23	164
Change in non-cash working capital		43	(221)
Interest paid during construction		(26)	(28)
50% of preferred dividends paid		(66)	(67)
50% of subordinated hybrid interest paid		15	20
Rating Agency Funds From Operations (FFO)	A	3,294	**3,258**
Loans and borrowings (current)		1,525	600
Loans and borrowings (non-current)		10,535	11,066
Cash and cash equivalents		(141)	(106)
50% of Preferred Shares		1,082	865
50% of Hybrid Notes		298	513
Post-retirement benefit obligations/(asset) (after tax)	(2)(3)	(6)	(28)
Decommissioning provision (after tax)	(4)(5)	325	414
Lease liabilities (current + non-current)		665	622
Rating Agency Debt	B	14,283	**13,945**
Rating Agency FFO-to-Debt (%)	=A/B	23%	**23%**

(1) 2024 and 2025 Other is found in Pembina's 2024 and 2025 Annual Report on page 95 and page 69, respectively, and includes the gain on asset disposal and net change in contract liabilities.
(2) 2024 Canadian statutory tax rate of 23.8% applied as per Note 12. $(8)MM * (1 – 0.238) = $(6)MM.
(3) 2025 Canadian statutory tax rate of 23.3% applied as per Note 11. $(37)MM * (1 – 0.233) = $(28)MM.
(4) 2024 Canadian statutory tax rate of 23.8% applied as per Note 12. $426MM * (1 – 0.238) = $325MM.
(5) 2025 Canadian statutory tax rate of 23.3% applied as per Note 11. $540MM * (1 – 0.233) = $414MM.

Non-GAAP and Other Financial Measures

Senior Debt

Senior debt is a non-GAAP measure and is defined as the sum of current and non-current loans and borrowings. Senior Debt is used in the calculations of Total Capitalization, Senior Debt-to-Total Capitalization, and Proportionately Consolidated Debt, as described below.

($ millions, except as noted)	Notes	Year Ended December 31, 2024	Year Ended December 31, 2025
Loans and borrowings (current)		1,525	600
Loans and borrowings (non-current)		10,535	11,066
Senior Debt		12,060	11,666

Proportionately Consolidated Debt

Proportionately consolidated debt is a non-GAAP measure and is defined as the sum of Senior Debt, described above, and loans and borrowings of equity accounted investees. Management believes this is a valuable measure of the Company's proportionately consolidated debt obligations and is useful to investors and other users of Pembina's financial information in the evaluation of the Company's debt levels and credit worthiness.

($ millions, except as noted)	Notes	Year Ended December 31, 2024	Year Ended December 31, 2025
Senior Debt		12,060	11,666
Loans & Borrowings of Equity Accounted Investees		3,333	3,862
Proportionately Consolidated Debt		15,393	15,528

Proportionately Consolidated Debt-to-Adjusted EBITDA

Proportionately Consolidated Debt-to-Adjusted EBITDA, the components parts of which are described above, is a non-GAAP ratio that management believes is useful to investors and other users of Pembina's financial information in the evaluation of the Company's debt levels and creditworthiness.

($ millions, except as noted)	Notes	Year Ended December 31, 2024	Year Ended December 31, 2025
Proportionately Consolidated Debt	A	15,393	15,528
Adjusted EBITDA	B	4,408	4,289
Proportionately Consolidated Debt-to-Adjusted EBITDA (times)	=A/B	3.5x	3.6x