

POUCE COUPÉ PIPELINE LTD.

PETROLEUM TOLL SCHEDULE 18

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE NORTHERN SYSTEM
(TAYLOR TO BELLOY)**

Effective: June 15, 2026

ISSUED BY:

Pouce Coupé Pipe Line Ltd.
4000, 585 – 8th Avenue S.W.
Calgary, Alberta T2P 1G1
Phone: (403) 231-7500
E-mail: Pipeline-Services@pembina.com

1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"**Carrier**" means Pouce Coupé Pipe Line Ltd.

"**Delivery Point(s)**" means the following delivery points:

Delivery Point	Ethane Plus	High Sulphur Ethane	Propane Plus
Belloy Block Valve	Yes	Yes	Yes
Gordondale Pump Station	No	No	Yes

"**Petroleum**" means Ethane Plus, High Sulphur Ethane and Propane Plus.

"**Pipeline System**" means the Northern System (Taylor to Belloy).

"**Receipt Point(s)**" means the receipt points set forth in Section 4 of this Toll Schedule.

2. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
3. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.
4. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

NORTHERN SYSTEM (TAYLOR TO BELLOY)

EFFECTIVE: June 15, 2026

The rates provided in this tariff are for the gathering and transportation of Petroleum from the established Receipt Points on the Northern System (Taylor to Belloy) for the areas named below to established Delivery Points and subject to the Rules & Regulations published by Pembina Pipeline Corporation.

FACILITY CODE	DESCRIPTION	LSD	PRODUCT	TARIFF (\$/m ³)
ABGP0123090	ALTAGAS GORDONDALE 16-31	16-31-078-11W6M	Ethane Plus	\$4.11
BCGP0018270	ARC DAWSON CREEK 13-07	13-07-080-14W6M	Propane Plus	\$9.38
BCGP0007743	ARC PARKLAND 03-09	03-09-081-16W6M	Propane Plus	\$14.65
ABGP0106663	BIRCHCLIFF POUCE COUPE 03-22	03-22-078-12W6M	Propane Plus	\$1.29
ABTM0148356	GORDONDALE NGL TRUCK TERMINAL	08-10-079-10W6M	Propane Plus	\$7.58

ABPL0076116	LGS PIPELINE	08-10-079-10W6M	High Sulphur Ethane	\$3.71
ABTM0143950	MULLIGAN MARKETING TERMINAL 03-08	03-08-079-09W6M	Propane Plus	\$3.72
ABPL0000043	PEACE PIPELINE	08-10-079-10W6M	Ethane Plus	\$2.01
BCPL0000700	TAYLOR TANK FARM	10-05-083-17W6M	Propane Plus	\$15.68
BCGP0007936	TOURMALINE WEST DOE 13-25	13-25-080-16W6M	Propane Plus	\$9.64
BCTM0026226	TOWERLAKE 04-07	04-07-081-17W6M	Propane Plus	\$14.57
BCGP0000932	YOUNGER PLANT	02-36-082-18W6M	Ethane Plus	\$15.68
All Facilities	CER ABANDONMENT SURCHARGE		All Products	\$0.10

5. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$500 for each transfer.
6. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m³ per Month. The charge applicable to Tenders that are below 500 m³ per Month shall be \$10.00/m³ multiplied by the positive difference between 500 m³ and such Monthly Tender (expressed in m³).
7. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
8. **Loss Allowance.** The loss allowance rate is 0.10%.
9. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
10. **Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be the higher of:
 - (a) \$14.00/m³, or
 - (b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
11. **Tolerance Margin.** Shipper Tolerance Margin is calculated by Petroleum type and is equal to the smaller of 500 m³ or 5% of each Shipper Tender for each Petroleum type.
12. **New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$50,000 for Shipper Status.
13. **Tolls.** The tolls of the Northern System (Taylor to Belloy) are regulated by the Canada Energy Regulator (the Regulator) on a complaint basis. The Carrier is required to make copies of tariffs and supporting financial information readily available to interested persons. Persons who cannot resolve

traffic, toll and tariff issues with the Carrier may file a complaint with the Regulator. In the absence of a complaint, the Regulator does not normally undertake a detailed examination of the Carrier's tolls.

14. Demurrage Fee. Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of

(a) \$20.00/m³, or

(b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

15. EDI Charge. The Shipper shall pay \$0.22 per m³ on total receipts for each production Month.

16. Carbon Tax Levy. The rates listed in this tariff schedule are exclusive of carbon tax levy.