

# **PEMBINA PIPELINE CORPORATION**

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## **PETROLEUM TOLL SCHEDULE**

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**TOLLS APPLYING TO  
THE  
TRANSPORTATION  
OF  
PETROLEUM  
ON THE NORTHERN SYSTEM  
(BELLOY TO NAMAQ HUB)**

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**Effective: April 1, 2022**

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**ISSUED BY:**

**Pembina Pipeline Corporation**  
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- 1. Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"Carrier" means Pembina Pipeline Corporation.

"Delivery Point(s)" means the following delivery points:

Delivery Point	Ethane Plus	High Sulphur Ethane	Propane Plus
Dow Fort Saskatchewan via Namao Hub	Yes	No	No
Keyera Fort Saskatchewan via Namao Hub	Yes	No	Yes
Redwater Fort Saskatchewan I via Namao Hub	Yes	Yes	Yes
Redwater Fort Saskatchewan II via Namao Hub	Yes	Yes	Yes
Redwater Fort Saskatchewan III via Namao Hub	No	No	Yes
Plains Fort Saskatchewan via Namao Hub	No	No	Yes

"Petroleum" means Ethane Plus, High Sulphur Ethane and Propane Plus.

"Pipeline System" means the Northern System (Belloy to Namao Hub).

"Receipt Point(s)" means the receipt points set forth in Section 4 of this Toll Schedule.

- 2. Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
- 3. Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.
- 4. Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

**NORTHERN SYSTEM (BELLOY TO NAMA O HUB)**

**EFFECTIVE: April 1, 2022**

The rates provided in this tariff are for the gathering and transportation of Petroleum from the established Receipt Points on the Northern System (Belloy to Namao Hub) for the areas named below to established Delivery Points and subject to the Rules & Regulations published by Pembina Pipeline Corporation.

FACILITY CODE	DESCRIPTION	LSD	PRODUCT	TARIFF (\$/m <sup>3</sup> )
All Facilities	BELLOY TO NAMA O		All Products	\$25.40
0001069	JUDY CREEK 15-25	15-25-064-11W5	High Sulphur Ethane	\$19.75

5. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
6. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m<sup>3</sup> per Month. The charge applicable to Tenders that are below 500 m<sup>3</sup> per Month shall be \$10.00/m<sup>3</sup> multiplied by the positive difference between 500 m<sup>3</sup> and such Monthly Tender (expressed in m<sup>3</sup>).
7. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
8. **Loss Allowance.** The loss allowance rate is 0.10%.
9. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
10. **Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be equal to the higher of:
  - i. \$14.00/m<sup>3</sup>, or
  - ii. 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
11. **Tolerance Margin.** Shipper Tolerance Margin is calculated by Petroleum type and is equal to the smaller of 500 m<sup>3</sup> or 5% of each Shipper Tender for each Petroleum type.
12. **Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
  - (a) \$20.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
13. **EDI Charge.** The Shipper shall pay \$0.22 per m<sup>3</sup> on total receipts for each production Month.
14. **Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.