

# **POUCE COUPÉ PIPE LINE LTD.**

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## **PETROLEUM TOLL SCHEDULE**

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**TOLLS APPLYING TO  
THE  
TRANSPORTATION  
OF  
PETROLEUM  
ON THE NORTHERN SYSTEM  
(TAYLOR TO BELLOY)**

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**Effective: January 1, 2020**

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**ISSUED BY:**

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1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com). Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"**Carrier**" means Pouce Coupé Pipe Line Ltd.

"**Delivery Point(s)**" means the following delivery points:

<b>Delivery Point</b>	<b>Ethane Plus</b>	<b>High Sulphur Ethane</b>	<b>Propane Plus</b>
Belloy Block Valve	Yes	Yes	Yes

"**Petroleum**" means Ethane Plus, High Sulphur Ethane and Propane Plus.

"**Pipeline System**" means the Northern System (Taylor to Belloy).

"**Receipt Point(s)**" means the receipt points set forth in Section 4 of this Toll Schedule.

2. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
3. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.
4. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

**NORTHERN SYSTEM (TAYLOR TO BELLOY)**

**EFFECTIVE: January 1, 2020**

The rates provided in this tariff are for the gathering and transportation of Petroleum from the established Receipt Points on the Northern System (Taylor to Belloy) for the areas named below to established Delivery Points and subject to the Rules & Regulations published by Pembina Pipeline Corporation.

<b>FACILITY CODE</b>	<b>DESCRIPTION</b>	<b>LSD</b>	<b>PRODUCT</b>	<b>TARIFF (\$/m<sup>3</sup>)</b>
0000932	ALTAGAS HOLDINGS YOUNGER	02-36-082-18W6M	Ethane Plus	\$11.75
0007743	ARC TOWERLAKE 03-09	03-09-081-16W6M	Propane Plus	\$10.88
0018270	ARC DAWSON CREEK 13-07	13-07-080-14W6M	Propane Plus	\$6.83
0018136	ECA TOWERLAKE 03-07	03-07-081-17W6M	Propane Plus	\$10.85
0123090	GORDONDALE GAS PLANT	16-31-078-11W6M	Ethane Plus	\$2.35
0076116	LGS PIPELINE	15-07-073-08W6M	High Sulphur Ethane	\$2.35
0143950	MULLIGAN MARKETING TERMINAL 3-8	03-08-079-09W6M	Propane Plus	\$1.88
0007936	TOURMALINE DOE	13-25-080-16W6M	Propane Plus	\$6.83
0000700	NEBC Pipeline	10-05-083-17W6M	Propane Plus	\$11.75
0148356	Gordondale Truck Terminal	08-10-079-10W6M	Propane Plus	\$5.40
<b>All Facilities</b>	<b>NEB ABANDONMENT SURCHARGE</b>		<b>All Products</b>	<b>\$0.23</b>

5. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
6. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m<sup>3</sup> per Month. The charge applicable to Tenders that are below 500 m<sup>3</sup> per Month shall be \$10.00/m<sup>3</sup> multiplied by the positive difference between 500 m<sup>3</sup> and such Monthly Tender (expressed in m<sup>3</sup>).
7. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
8. **Loss Allowance.** The loss allowance rate is 0.10%.
9. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
10. **Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be the higher of :
  - (a) \$14.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
11. **Tolerance Margin.** Shipper Tolerance Margin is calculated by Petroleum type and is equal to the smaller of 500 m<sup>3</sup> or 5% of each Shipper Tender for each Petroleum type.
12. **Tolls.** The tolls of the Northern System (Taylor to Belloy) are regulated by the Canada Energy Regulator (the Regulator) on a complaint basis. The Company is required to make copies of tariffs and supporting financial information readily available to interested persons. Persons who cannot resolve traffic, toll and tariff issues with the Company may file a complaint with the Regulator. In the absence of a complaint, the Regulator does not normally undertake a detailed examination of the Company's tolls.
13. **New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$20,000 as a deposit for Shipper Status. Pembina Pipeline Corporation may refund up to maximum of \$15,000 which will be paid one year after the grant of Shipper Status by Pembina Pipeline Corporation. Pembina Pipeline Corporation will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Pembina Pipeline Corporation will pay by cheque after the anniversary date.
14. **Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
  - (a) \$20.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
15. **EDI Charge.** The Shipper shall pay \$0.22 per m<sup>3</sup> on total receipts for each production Month.
16. **Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.

