

PEMBINA PIPELINE CORPORATION

PETROLEUM TOLL SCHEDULE

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE PEACE HVP PIPELINE SYSTEM**

Effective: January 1, 2021

ISSUED BY:

Pembina Pipeline Corporation
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1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

2. "**Carrier**" means Pembina Pipeline Corporation

"**Delivery Point(s)**" means the following delivery points:

Delivery Point	Ethane Plus	Propane Plus
Dow Fort Saskatchewan	Yes	No
Keyera Fort Saskatchewan	Yes	Yes
Plains Fort Saskatchewan	No	Yes
Redwater Fort Saskatchewan I & II	Yes	Yes
Redwater Fort Saskatchewan III	No	Yes

"**Petroleum**" means Crude Petroleum, Ethane Plus, Propane Plus, Butane and Condensate.

"**Pipeline System**" means the Peace HVP Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 6 of this Toll Schedule.

3. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars

4. **Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications and these specifications are publicly available on Pembina's website at www.pembina.com

5. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar

6. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipts, transportation and delivery of Petroleum shall be as follows:

PEACE HVP PIPELINE SYSTEM

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The rates listed in this tariff bulletin are for the gathering, transportation and delivery of Petroleum by pipeline to Edmonton from established Receipt Points on the Peace HVP Pipeline System and subject to the Rules & Regulations.

FACILITY CODE	RECEIPT POINT	LSD	PRODUCT	TARIFF (\$/m3)
0157570	Csv Karr Gas Plant	06-18-066-04W6	Propane Plus	\$37.41
0145129	Duvernay Kaybob Complex	14-28-062-20W5	Propane Plus	\$12.76
0001351	Elmworth 04-08 (CNRL)	04-08-069-08W6	Ethane Plus	\$23.12
0001350	Elmworth 04-08 (Cenovus)	04-08-070-11W6	Ethane Plus	\$21.72
0137187	Fox Creek Ngl Truck Terminal	08-36-062-20W5	Propane Plus	\$13.47
0135716	Harvest Bilbo 04-25	04-25-065-07W6	Propane Plus	\$34.99
0001531	Husky Kakwa 10-07	10-07-063-05W6	Propane Plus	\$18.31
0001147	Hythe 11-18	11-18-074-12W6	Propane Plus	\$24.32
0148360	Kakwa Ngl Truck Terminal	16-18-063-05W6	Propane Plus	\$19.32
0001042	Karr 10-10	10-10-065-02W6	Propane Plus	\$21.27
0132407	Kaybob 05-31 Gas Plant	05-31-062-24W5	Propane Plus	\$29.83
0001113	Keyera Simonette 09-06	09-06-063-25W5	Propane Plus	\$26.72
0150355	Keyera Wapiti 08-19	03-19-067-07W6	Propane Plus	\$29.44
0137188	Laglace Ngl Truck Terminal	16-07-073-08W6	Propane Plus	\$22.65
0142505	Musreau Deep Cut	04-25-062-06W6	Ethane Plus	\$21.52
0001740	Musreau 04-25-062-6W6	04-25-062-06W6	Propane Plus	\$21.52
0134628	Musreau II 09-26-062-6W6	09-26-062-06W6	Propane Plus	\$27.72
0001520	Nuvista Wembley 06-19	06-19-073-08W6	Ethane Plus	\$21.85
0001520	Nuvista Wembley 06-19	06-19-073-08W6	Propane Plus	\$21.85
0133259	Ovintiv Kaybob 15-31	15-31-062-21W5	Propane Plus	\$27.87
0001892	Ovintiv Saddle Hills 04-08	04-08-075-07W6	Propane Plus	\$23.84
0118855	Pgs Kakwa River 08-13	08-13-063-05W6	Ethane Plus	\$23.32
0118855	Pgs Kakwa River 08-13	08-13-063-05W6	Propane Plus	\$23.32

FACILITY CODE	RECEIPT POINT	LSD	PRODUCT	TARIFF (\$/m3)
0152315	Pipestone 12-35 Gas Plant	12-35-070-09W6	Ethane Plus	\$23.75
0152315	Pipestone 12-35 Gas Plant	12-35-070-09W6	Propane Plus	\$23.75
0150386	Pipestone Processing Facility	04-07-073-08W6	Propane Plus	\$22.72
0001084	Repsol Edson 04-11	04-11-053-18W5	Propane Plus	\$20.40
0094954	Resthaven 08-11-060-3W6	08-11-060-03W6	Ethane Plus	\$30.08
0126279	Saturn Gas Plant	12-36-057-23W5	Ethane Plus	\$23.12
0137899	Saturn 2 Gas Plant	12-36-057-23W5	Ethane Plus	\$23.12
0001107	Kaybob 1/2	01-12-062-20W5	Propane Plus	\$14.24
0001144	Kaybob 3	03-15-059-18W5	Propane Plus	\$16.29
0140439	Simonette 10-29 Gas Plant	10-29-063-23W5	Propane Plus	\$21.77
0119271	Tourmaline Kakwa 08-13	08-13-062-06W6	Propane Plus	\$24.39
0001058	Kaybob 08-09	08-09-064-19W5	Propane Plus	\$10.14
0150704	Wapiti Gas Plant	07-35-067-07W6	Propane Plus	\$24.41
0130964	XTO Kaybob 15-07	15-07-060-18W5	Propane Plus	\$26.89
0094382	7g Lator 01-21-063-02w6	01-21-063-02W6	Propane Plus	\$26.47
0138811	7g Lator #2 1-21-63-2w6 GP	01-21-063-02W6	Propane Plus	\$27.44

NOTES:

All facilities delivering less than 30 m³/d will be charged \$6.00 /m³ for the difference between 30 m³/d and the actual delivery.

7. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
8. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m³ per Month. The charge applicable to Tenders that are below 500 m³ per Month shall be \$10.00/m³ multiplied by the positive difference between 500 m³ and such Monthly Tender (expressed in m³).
9. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
10. **Loss Allowance.** The loss allowance rate is 0.10%.
11. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
12. **Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be equal to the higher of:

- (a) \$14.00/m³, or
- (b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

13. Tolerance Margin. Shipper Tolerance Margin is calculated by Petroleum type and is equal to the smaller of 500 m³ or 5% of each Shipper Tender for each Petroleum type.

14. New Shipper Fee. New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$20,000 as a deposit for Shipper Status. Pembina Pipeline Corporation may refund up to maximum of \$15,000 which will be paid one year after the grant of Shipper Status by Pembina Pipeline Corporation. Pembina Pipeline Corporation will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Pembina Pipeline Corporation will pay by cheque after the anniversary date.

15. Demurrage Fee. Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of

- (a) \$20.00/m³, or
- (b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

16. EDI Charge. The Shipper shall pay \$0.22 per m³ on total receipts for each production Month.

17. Carbon Tax Levy. The rates listed in this tariff schedule are exclusive of carbon tax levy.