

# **PEMBINA PIPELINE CORPORATION**

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## **PETROLEUM TOLL SCHEDULE**

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**TOLLS APPLYING TO  
THE  
TRANSPORTATION  
OF  
PETROLEUM  
ON THE BRAZEAU PIPELINE SYSTEM**

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**Effective: January 1, 2022**

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**ISSUED BY:**

**Pembina Pipeline Corporation**  
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1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com). Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

2. "**Carrier**" means Pembina Pipeline Corporation.

"**Delivery Point(s)**" means the following delivery points:

Dow Fort Saskatchewan via Namao Hub
Keyera Fort Saskatchewan via Namao Hub
Redwater Fort Saskatchewan I via Namao Hub
Redwater Fort Saskatchewan II via Namao Hub

"**Petroleum**" means Crude Petroleum, Ethane Plus, Propane Plus, Butane and Condensate.

"**Pipeline System**" means the Brazeau Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 6 of this Toll Schedule.

3. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.

4. **Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications and these specifications are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com).

5. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.

6. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

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The rates listed in this tariff apply to the gathering, transportation and delivery of natural gas liquids by pipeline to Fort Saskatchewan from established receiving points on the Brazeau Pipeline System.

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FACILITY CODE	RECEIPT POINTS	LSD	PRODUCT	TARIFF (\$/m3)
ABGP0001970	CENOVUS SANDCREEK	06-25-045-10 W5M	Ethane Plus	\$12.88
ABGP0001357	KEYERA BIGORAY	10-07-051-09 W5M	Ethane Plus	\$13.53
ABGP0001625	KEYERA CYNTHIA	06-28-049-11 W5M	Ethane Plus	\$14.14
ABGP0001662	SHELL CAROLINE	12-34-034-06 W5M	Ethane Plus	\$24.44
ABGP0137047	SPARTAN 10-09	10-09-045-08W5M	Ethane Plus	\$29.18
ABGP0151188	TIDEWATER 04-31	04-31-048-12W5M	Ethane Plus	\$14.92
ABGP0001628	TIDEWATER ACHESON	05-02-053-26 W5M	Ethane Plus	\$6.49
ABGP0001910	TIDEWATER VEEP	08-05-054-26 W4M	Ethane Plus	\$6.49

7. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
8. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m<sup>3</sup> per month. The charge applicable to Tenders that are below 500 m<sup>3</sup> per month shall be \$7.22/m<sup>3</sup> multiplied by the positive difference between 500 m<sup>3</sup> and such Tender (expressed in m<sup>3</sup>).
9. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
10. **Loss Allowance.** All Brazeau System gains or losses shall be allocated to Shippers on a receipt basis.
11. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.

**12. Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be the higher of:

a. \$14.00/m<sup>3</sup>, or

b. 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

**13. Tolerance Margin.** Shipper Tolerance Margins are calculated by Petroleum type and are 0 m<sup>3</sup> for each Shipper Tender for each Petroleum type.

**14. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of

c. \$20.00/m<sup>3</sup>, or

d. 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

**15. EDI Charge.** The Shipper shall pay \$0.22 per m<sup>3</sup> on total receipts for each production Month.

**16. Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.