## Canada Energy Regulator - Reporting Form - Companies using trusts for set-aside mechanism

Last updated: 5 March 2025

This document was initially introduced as Appendix XV in the MH-001-2013 Reasons for Decision (A60676) and is updated over time, as required.

A – Company information	
Regulatory instrument holder (entity which holds the certificate or order)	
Filed by (company name) if different from regulatory instrument holder	
Pipeline system(s) name(s)	
List all associated order numbers or certificate numbers associated with the pipeline system(s)	
Provide the company's current Annual Contribution Amount (ACA)	
Provide the REGDOCS document number <sup>1</sup> and link to the company's current ACA calculation form	
Specify how the ACA is collected (from shippers, self-contributed, or both)	
B – Update on abandonment funds	
Provide the year open date of the financial reporting period	

<sup>&</sup>lt;sup>1</sup> All REGDOCS document numbers should be in the format C\_\_\_\_\_, or if an older filing, it may be in a format like A12345. This is not the file number found at the top of correspondence. For example, if the company's ACE was last approved by the Commission on 27 March 2024, the REGDOCS document number and link is C29054, and this is not the file number at the top of the Commission's letter (i.e., it is not 3430786).



Specify units used	Notes	Planned	Actual
(thousands, millions, actual	Notes	Flamed	Actual
amount, etc.) in "Notes"			
column			
Year open balance <sup>2</sup>	The Planned Year open		
rear open balance	balance should reflect the		
	Planned Year close balance		
	from the prior year.		
Earnings/losses within trust	Provide the earnings/losses		
Earnings/1055e5 within trust	before fees, taxes and other		
	expenses.		
Rate of return in trust, before			
taxes, fees and other	actual rate of return.		
expenses (%) <sup>3</sup>	actual fate of feturi.		
Other expenses	List other expenses.		
Other expenses	List other expenses.		
(i.e., trustee and service fees,			
admin expenses, etc.)			
Tax expense/recovery on			
earnings within trust			
Amount collected from			
shippers			
Abandonment surcharge			
paid to other pipelines			
<u> </u>			
Tax true-ups			
Contribution to trust <sup>4</sup>			
Approved disbursements	Provide CER order number		
for abandonment activities	authorizing the		
	disbursements.		
Year close balance⁵			
Provide the year close date of	the financial reporting		<u> </u>
period	tilo illianolar roporting		
Provide the percentage different and planned year close balan			
If the variance between the ac			
than 10%, include an explana			
provide a plan to resolve the			
Any other relevant information		anation where actual varies	materially from planned)
Any other relevant information	Attach (e.g., include expi	anation where actual valles	materially from planned)

<sup>2</sup> If the Planned Year open balance does not reflect the Planned Year close balance from the prior year, provide an explanation.

<sup>&</sup>lt;sup>3</sup> In the "Planned" column, include the pre-tax nominal rate of return consistent with the rate of return in Line 5 of the company's current ACA form/rate of return specified in the company's current statement of investment policies and procedures. In the "Actual" column, include the trust's actual annual rate of return, before taxes, fees, and expenses calculated as a percentage. In the "Notes" column, include the calculations for the actual rate of return.

<sup>&</sup>lt;sup>4</sup> This amount should be consistent with the "Contributions" line item in the trust's audited financial statements (in the statement of operations and changes in net assets).

<sup>&</sup>lt;sup>5</sup> The year close balance should be derived as a result of the inputs in this form and should be consistent with the "end of year net assets" from the trust's audited financial statements.

<sup>&</sup>lt;sup>6</sup> This amount should be calculated as: (actual year close balance/planned year close balance) -1 expressed as a percentage. If the variance is greater than 10 per cent include a detailed explanation for the difference.

<sup>&</sup>lt;sup>7</sup> Attach an additional document for explanation and plan to resolve the difference.

Provide the REGDOCS document		
number(s) and link(s) to any CER		
orders authorizing the disbursements		
C – Compliance confirmation		
Is the statement of investment policy and procedures	Yes	No
(SIPP) filed with the CER still current and in-use?		
		File a new or updated SIPP with the CER.
Provide the REDGOCS document number and link to latest SIPP		
Have all of the investment decisions and actions	Yes	No
throughout the year complied with this SIPP?		Include an explanation
		attached to this form.
Have there been any changes in cost estimates, or other components, that could prompt material changes in the	No	Yes
funding plan?		See above. ACA changed Sep 1, 2024
D - Update on status of pipeline		1 , -
Is the pipeline(s) still in operation	Yes	No
		Include an explanation attached to this form.
Are any of the pipelines contained in the abandonment	No	Yes
cost estimate deactivated? If so, provide the		See box below for
deactivation order number(s).		deactivation order numbers
For any deactivated pipe without deactivation order number(s), provide the number of years the pipe(s) has/have been out of service.		THATTECTO
E – Contact for abandonment funding matters		
Name(s)		
Email(s)		
Telephone(s)		
F – Confirmation of form content by officer of the compan	y holding regulatory inst	rumont
1 – Commination of form content by officer of the compan	iy nolullig regulatory mst	rument
Filed by (officer of the pipeline system certificate holder)		
Print name of individual	m. 41	
Signature	Jan Mrulik	
Dated	1	April 23, 2025