

PEMBINA PIPELINE CORPORATION

PETROLEUM TOLL SCHEDULE

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE DRAYTON VALLEY PIPELINE SYSTEM**

Effective: June 1, 2020

ISSUED BY:

Pembina Pipeline Corporation
4000, 585 – 8th Ave SW
Calgary, Alberta T2P 1G1
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1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

2. "**Carrier**" means Pembina Pipeline Corporation.

"**Delivery Point(s)**" means the following delivery points:

Delivery Point	Sweet Crude	Low Sulphur Crude	Condensate
Enbridge Edmonton Terminal	Yes	Yes	Yes
KinderMorgan Transmountain Pipeline	Yes	Yes	Yes
KinderMorgan North 40 Terminal	Yes	No	Yes

"**Petroleum**" means Crude Petroleum, Ethane Plus, Propane Plus, Butane and Condensate.

"**Pipeline System**" means the Drayton Valley Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 6 of this Toll Schedule.

3. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.

4. **Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications and these specifications are publicly available on Pembina's website at www.pembina.com.

5. **Monthly Nomination Date.** The Monthly Nomination Dates are as Published in the Crude Oil Logistics Committee calendar.

6. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

DRAYTON VALLEY PIPELINE SYSTEM

Effective: June 1, 2020

The rates listed in this tariff bulletin are for the gathering, transportation and delivery of Crude Petroleum & Condensate by pipeline to Edmonton from the established Receipt Points on the Drayton Valley Pipeline system and subject to the Rules & Regulations.

PEMBINA TRUCK TERMINALS

PRODUCT	DESCRIPTION	LSD	TARIFF (\$/m ³)
CRUDE / LSO	ALSIKE / BRETON TERMINAL	15-35-048-04W5	\$9.21
CRUDE	BAPTISTE TERMINAL	08-19-042-08W5	\$7.55
CONDENSATE/CRUDE	BUCK CREEK	08-33-048-06W5	\$9.21
CRUDE	PEMBINA CYN TERMINAL	15-20-049-10W5	\$9.21

CRUDE OIL / CONDENSATE RECEIPT POINTS

FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m ³)
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BCO TRUNK

0141804	ARC 06-32	06-32-048-07W5	\$8.83
0141798	ARC 13-09	13-09-048-08W5	\$8.83
6850184	ARC 15-27	15-27-048-07W5	\$11.77
0112934	INPLAY OIL 10-28	10-28-048-08W5	\$13.29
0078643	NEWALTA 12-28	12-28-048-07W5	\$11.73
6850352	OBSIDIAN 08-35	08-35-049-08W5	\$16.57
0001700	PLAINS 13-24	13-24-048-07W5	\$9.39
0115698	SECURE 03-05	03-05-049-06W5	\$9.76

DRAYTON VALLEY LATERAL 1

6850422	ARC 07-35	07-35-049-07W5	\$16.97
6850680	OBSIDIAN 14-03	14-03-050-07W5	\$14.96

DRAYTON VALLEY LATERAL 2

6850410	OBSIDIAN 06-08	06-08-050-08W5	\$14.78
6850531	OBSIDIAN 06-22	06-22-050-09W5	\$16.57
6850409	OBSIDIAN 16-03	16-03-050-08W5	\$14.78

FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m³)
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DRAYTON VALLEY LATERAL 3

6850011	BONTERRA 07-04	07-04-048-08W5	\$16.57
6850068	BONTERRA 14-30	14-30-047-08W5	\$16.57
6850669	OBSIDIAN 01-33	01-33-047-09W5	\$16.14
6850206	OBSIDIAN 08-28	08-28-047-08W5	\$16.57
6850677	OBSIDIAN 09-14	09-14-048-09W5	\$11.99
6850215	OBSIDIAN 09-26	09-26-047-09W5	\$14.78
6850057	TAQA 06-02	06-02-048-09W5	\$14.54
0127228	TAQA 13-21	13-21-046-09W5	\$20.10

LATERAL 1

9670183	BELLATRIX 04-29	04-29-042-08W5	\$17.10
0113741	BONTERRA 03-36	03-36-043-09W5	\$17.67
9670078	OBSIDIAN 13-27	13-27-042-08W5	\$11.95
0130830	MANITOK 01-25	01-25-042-09W5	\$16.00

LATERAL 2

9670028	ENTRADA 08-28	08-28-041-06W5	\$16.52
9670008	ENTRADA 11-29	11-29-042-06W5	\$16.52
0000862	NEWALTA 14-07	14-07-043-06W5	\$11.57
9670023	OBSIDIAN 04-02	04-02-042-07W5	\$13.00
9670025	OBSIDIAN 06-15	06-15-042-06W5	\$16.86
9670080	OBSIDIAN 06-21	06-21-042-07W5	\$15.06
9670001	OBSIDIAN 14-06	14-06-043-06W5	\$15.06
0061074	QUESTFIRE 15-17	15-14-042-06W5	\$16.86
0123956	TAMARACK 04-14	04-14-044-05W5	\$12.16

LATERAL 3

6850256	ARC 06-08	06-08-047-08W5	\$16.57
6850115	BONTERRA 02-05	02-05-047-07W5	\$14.78
6850318	BONTERRA 02-13	02-13-047-09W5	\$14.78
6850129	BONTERRA 08-04	08-04-047-07W5	\$14.78
6850121	BONTERRA 10-13	10-13-047-07W5	\$16.57
6850031	BONTERRA 06-07	06-07-047-07W5	\$16.57
6850295	BONTERRA 06-15	06-15-047-07W5	\$12.87
6850659	BONTERRA 08-22	08-22-046-07W5	\$14.78
6850024	BONTERRA 14-28	14-28-046-07W5	\$14.78
0041304	OBSIDIAN 08-34	08-34-046-08W5	\$16.57
6850228	TAMARACK 06-19	06-19-045-06W5	\$15.55
0101595	TERVITA BUCK CREEK 12-05	12-05-047-06W5	\$9.76

FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m³)
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LATERAL 4

6850080	ARC 07-29	07-29-047-07W5	\$14.78
6850155	ARC 14-27	14-27-047-07W5	\$16.57
6850803	ARC 14-29	14-29-048-06W5	\$14.78
6850378	BONTERRA 06-31	06-31-047-06W5	\$15.28
6850327	BONTERRA 15-12	15-12-048-07W5	\$17.11
6850625	ARC 14-20	14-20-048-06W5	\$17.11

LATERAL 5

6850351	ARC 02-07	02-07-049-06W5	\$16.30
0141803	ARC 15-15	15-15-049-06W5	\$10.75
6850623	BONTERRA 08-02	08-02-048-06W5	\$14.78
6850424	BONTERRA 16-07	16-07-048-05W5	\$16.57
0098966	SINOPEC 13-02	13-02-050-06W5	\$10.81
0113124	WHITECAP 13-16	13-16-048-05W5	\$16.30

LATERAL 6

0112311	RUSH 10-35	10-35-047-04W5	\$11.27
0043610	BAYTEX 02-27	02-27-046-02W5	\$14.10
0103396	BONTERRA 04-25	04-25-047-03W5	\$9.78
0040518	BONTERRA 05-35	05-35-048-04W5	\$13.24
0000052	EOG 10-04	10-04-051-04W5	\$12.86
6850006	INPLAY 02-35	02-35-046-02W5	\$14.10
0064198	JOURNEY 06-01	06-01-046-02W5	\$14.10
2410056	JOURNEY 09-06	09-06-046-03W5	\$11.11
0078334	JOURNEY 13-17	13-17-046-01W5	\$11.84
0121599	PIGEON LAKE 04-27	04-27-047-02W5	\$13.81
6850511	SINOPEC 06-16	06-16-048-03W5	\$14.10
6850505	SINOPEC 08-02	08-02-048-03W5	\$11.68
6850570	SINOPEC 16-34	16-34-047-02W5	\$11.99
0106710	WHITECAP SPRY 05-03	05-03-048-03W5	\$9.78

LATERAL 7

9640006	PETRUS 05-04	05-04-049-01W5	\$14.78
6850701	PETRUS 16-36	16-36-048-02W5	\$12.86

LATERAL 8

0087430	NEP 10-22	10-22-050-26W4	\$10.75
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FACILITY CODE	DESCRIPTION	LSD	IFF (\$/m³)
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LATERAL 9

0001392	CENOVUS PECO 12-01	12-01-049-16W5	\$18.41
0001121	KEYERA 06-10 GAS PLANT	06-10-044-12W5	\$18.41
0001108	KEYERA 06-12 GAS PLANT	06-12-046-14W5	\$18.41

LATERAL 10

0139244	KEYERA 11-22	11-22-049-12W5	\$14.74
0121864	RIDGEBACK 15-10	15-10-049-12W5	\$14.95

PEMBINA RIVER 1

6850064	OBSIDIAN 06-06	06-06-049-09W5	\$14.78
6850246	OBSIDIAN 11-22	11-22-049-09W5	\$15.93

PEMBINA RIVER 2

0128266	GIBSON 02-03 CYN	02-03-049-10W5	\$14.04
6850231	OBSIDIAN 16-19	16-19-048-09W5	\$14.78
2710001	VERMILION 09-16	09-16-051-11W5	\$11.54
0125201	VERMILION 15-16	15-16-051-11W5	\$12.95
6850559	WHITECAP 06-03	06-03-051-10W5	\$16.57

PEMBINA RIVER 5

0000961	GIBSON NITON TERMINAL	13-27-053-12W5	\$13.77
0000849	NEWALTA 06-33	06-33-053-12W5	\$13.10
1960018	OBSIDIAN 02-18	02-18-052-11W5	\$14.05
6850084	OBSIDIAN 04-27	04-27-049-10W5	\$16.57
6850088	OBSIDIAN 06-08	06-08-050-10W5	\$14.39
6850541	OBSIDIAN 08-09	08-09-049-10W5	\$16.57
0141248	OBSIDIAN 14-02	14-02-050-10W5	\$16.57
6850358	OBSIDIAN 14-05	14-05-049-10W5	\$16.57
2710009	WHITECAP 14-30	14-30-051-10W5	\$11.99

PEMBINA RIVER 6

0000930	CYN-PEMBINA TERMINAL	02-13-050-12W5	\$13.48
6850383	OBSIDIAN 06-23	06-23-049-11W5	\$16.57
6850540	WHITECAP 08-10	08-10-050-11W5	\$16.57
6850589	WHITECAP 15-06	15-06-050-11W5	\$15.28

FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m ³)
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WHITE PRODUCTS

0040185	BOULDER 06-27	06-27-047-14W5	\$16.68
1680130	CENOVUS 06-33	06-33-046-14W5	\$19.67
1680186	CENOVUS 14-13	14-13-046-13W5	\$22.21
0001458	KEYERA WEST PEMBINA 12-10	12-10-047-14W5	\$14.37
0139245	KEYERA 16-35	16-35-048-12W5	\$14.66
6850247	OBSIDIAN 08-33	08-33-048-10W5	\$17.68
6850561	RIDGEBACK 08-35	08-35-048-11W5	\$13.95
0000714	TERVITA 11-03	11-03-047-11W5	\$14.99
6850846	TORC 06-01	06-01-049-12W5	\$18.13
0141011	TIDEWATER 04-31	04-31-048-12W5	\$15.94

OTHER

0137047	BELLATRIX 10-09	10-09-045-08W5	\$26.09
0001987	CENOVUS 13-35	13-35-047-10W5	\$16.46
0114177	SINOPEC 16-29	16-29-048-09W5	\$13.49
0123049	SINOPEC 11-14	11-14-050-08W5	\$13.29

NOTE:

All facilities delivering less than 30 m³/d will be charged \$6.00 /m³ for the difference between 30 m³/d and the actual delivery.

7. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
8. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m³ per Month. The charge applicable to Tenders that are below 500 m³ per Month shall be \$10.00/m³ multiplied by the positive difference between 500 m³ and such Monthly Tender (expressed in m³).
9. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
10. **Loss Allowance.** The loss allowance rate is 0.10%.
11. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
12. **Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be equal to the higher of :
 - a. \$14.00/m³, or
 - b. 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

- 13. Tolerance Margin.** Shipper Tolerance Margins are calculated by Petroleum type and is equal of the smaller of 250 m³ or 3% of each Shipper Tender for each Petroleum type.
- 14. New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$20,000 as a deposit for Shipper Status. Pembina Pipeline Corporation may refund up to maximum of \$15,000 which will be paid one year after the grant of Shipper Status by Pembina Pipeline Corporation. Pembina Pipeline Corporation will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Pembina Pipeline Corporation will pay by cheque after the anniversary date.
- 15. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
- a. \$20.00/m³, or
 - b. 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 16. EDI Charge.** The Shipper shall pay \$0.10 per m³ on total receipts for each production Month.
- 17. Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.