

# **POUCE COUPÉ PIPELINE LTD.**

---

## **PETROLEUM TOLL SCHEDULE 16**

---

**TOLLS APPLYING TO  
THE  
TRANSPORTATION  
OF  
PETROLEUM  
ON THE NORTHERN SYSTEM  
(TAYLOR TO BELLOY)**

---

**Effective: June 1, 2025**

---

**ISSUED BY:**

**Pouce Coupé Pipe Line Ltd.**  
4000, 585 – 8<sup>th</sup> Avenue S.W.  
Calgary, Alberta T2P 1G1  
Phone: (403) 231-7500  
E-mail: [Pipeline-Services@pembina.com](mailto:Pipeline-Services@pembina.com)

1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com). Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"**Carrier**" means Pouce Coupé Pipe Line Ltd.

"**Delivery Point(s)**" means the following delivery points:

| <b>Delivery Point</b> | <b>Ethane Plus</b> | <b>High Sulphur Ethane</b> | <b>Propane Plus</b> |
|-----------------------|--------------------|----------------------------|---------------------|
| Belloy Block Valve    | Yes                | Yes                        | Yes                 |

"**Petroleum**" means Ethane Plus, High Sulphur Ethane and Propane Plus.

"**Pipeline System**" means the Northern System (Taylor to Belloy).

"**Receipt Point(s)**" means the receipt points set forth in Section 4 of this Toll Schedule.

2. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
3. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.
4. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

**NORTHERN SYSTEM (TAYLOR TO BELLOY)**

**EFFECTIVE: June 1, 2025**

The rates provided in this tariff are for the gathering and transportation of Petroleum from the established Receipt Points on the Northern System (Taylor to Belloy) for the areas named below to established Delivery Points and subject to the Rules & Regulations published by Pembina Pipeline Corporation.

| <b>FACILITY CODE</b>  | <b>DESCRIPTION</b>                       | <b>LSD</b>       | <b>PRODUCT</b>      | <b>TARIFF (\$/m<sup>3</sup>)</b> |
|-----------------------|--|------------------|---------------------|----------------------------------|
| ABGP0123090           | ALTAGAS GORDONDALE 16-31                 | 16-31-078-11W6M  | Ethane Plus         | \$4.02                           |
| BCGP0018270           | ARC DAWSON CREEK 13-07                   | 13-07-080-14W6M  | Propane Plus        | \$9.17                           |
| BCGP0007743           | ARC PARKLAND 03-09                       | 03-09-081-16W6M  | Propane Plus        | \$14.33                          |
| ABGP0106663           | BIRCHCLIFF POUCE COUPE 03-22             | 03-22-078-12W6M  | Propane Plus        | \$1.26                           |
| ABTM0148356           | GORDONDALE NGL TRUCK TERMINAL            | 08-10-079-10W6M  | Propane Plus        | \$7.42                           |
| ABPL0076116           | LGS PIPELINE                             | 15-07-073-08W6M  | High Sulphur Ethane | \$3.63                           |
| BCPL0000700           | NEBC PIPELINE                            | 10-05-083-17W6M  | Propane Plus        | \$15.33                          |
| ABPL0000043           | PEACE PIPELINE                           | 10-08-043-27-W4M | Ethane Plus         | \$1.97                           |
| ABTM0143950           | TOURMALINE SPIRIT RIVER (MULLIGAN) 03-08 | 03-08-079-09W6M  | Propane Plus        | \$3.63                           |
| BCGP0007936           | TOURMALINE WEST DOE 13-25                | 13-25-080-16W6M  | Propane Plus        | \$9.43                           |
| BCTM0026226           | TOWERLAKE 04-07                          | 04-07-081-17W6M  | Propane Plus        | \$14.25                          |
| BCGP0000932           | YOUNGER PLANT                            | 02-36-082-18W6M  | Ethane Plus         | \$15.33                          |
| <b>All Facilities</b> | <b>CER ABANDONMENT SURCHARGE</b>         |                  | <b>All Products</b> | <b>\$0.10</b>                    |

- 5. Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$500 for each transfer.
- 6. Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m<sup>3</sup> per Month. The charge applicable to Tenders that are below 500 m<sup>3</sup> per Month shall be \$10.00/m<sup>3</sup> multiplied by the positive difference between 500 m<sup>3</sup> and such Monthly Tender (expressed in m<sup>3</sup>).
- 7. Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.

- 8. Loss Allowance.** The loss allowance rate is 0.10%.
- 9. Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
- 10. Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be the higher of:
  - (a) \$14.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 11. Tolerance Margin.** Shipper Tolerance Margin is calculated by Petroleum type and is equal to the smaller of 500 m<sup>3</sup> or 5% of each Shipper Tender for each Petroleum type.
- 12. New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$50,000 for Shipper Status.
- 13. Tolls.** The tolls of the Northern System (Taylor to Belloy) are regulated by the Canada Energy Regulator (the Regulator) on a complaint basis. The Carrier is required to make copies of tariffs and supporting financial information readily available to interested persons. Persons who cannot resolve traffic, toll and tariff issues with the Carrier may file a complaint with the Regulator. In the absence of a complaint, the Regulator does not normally undertake a detailed examination of the Carrier's tolls.
- 14. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
  - (a) \$20.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 15. EDI Charge.** The Shipper shall pay \$0.22 per m<sup>3</sup> on total receipts for each production Month.
- 16. Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.