

POUCE COUPÉ PIPE LINE LTD.

PETROLEUM TOLL SCHEDULE 10

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE NORTHERN SYSTEM
(TAYLOR TO BELLOY)**

Effective: January 1, 2022

ISSUED BY:

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1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"**Carrier**" means Pouce Coupé Pipe Line Ltd.

"**Delivery Point(s)**" means the following delivery points:

Delivery Point	Ethane Plus	High Sulphur Ethane	Propane Plus
Belloy Block Valve	Yes	Yes	Yes

"**Petroleum**" means Ethane Plus, High Sulphur Ethane and Propane Plus.

"**Pipeline System**" means the Northern System (Taylor to Belloy).

"**Receipt Point(s)**" means the receipt points set forth in Section 4 of this Toll Schedule.

2. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
3. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.
4. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

NORTHERN SYSTEM (TAYLOR TO BELLOY)

EFFECTIVE: January 1, 2022

The rates provided in this tariff are for the gathering and transportation of Petroleum from the established Receipt Points on the Northern System (Taylor to Belloy) for the areas named below to established Delivery Points and subject to the Rules & Regulations published by Pembina Pipeline Corporation.

FACILITY CODE	DESCRIPTION	LSD	PRODUCT	TARIFF (\$/m³)
BCGP0000932	YOUNGER PLANT	02-36-082-18W6M	Ethane Plus	\$13.66
BCGP0007743	ARC TOWERLAKE 03-09	03-09-081-16W6M	Propane Plus	\$12.77
BCGP0018270	ARC DAWSON CREEK 13-07	13-07-080-14W6M	Propane Plus	\$8.17
BCTM0026226	TOWERLAKE 04-07	04-07-081-17W6M	Propane Plus	\$12.70
ABGP0123090	GORDONDALE GAS PLANT	16-31-078-11W6M	Ethane Plus	\$3.58
ABPL0076116	LGS PIPELINE	15-07-073-08W6M	High Sulphur Ethane	\$3.23
ABTM0143950	MULLIGAN MARKETING TERMINAL 3-8	03-08-079-09W6M	Propane Plus	\$3.24
BCGP0007936	TOURMALINE DOE	13-25-080-16W6M	Propane Plus	\$8.40
BCPL0000700	NEBC Pipeline	10-05-083-17W6M	Propane Plus	\$13.66
ATBM0148356	Gordondale Truck Terminal	08-10-079-10W6M	Propane Plus	\$6.61
All Facilities	CER ABANDONMENT SURCHARGE		All Products	\$0.23

5. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
6. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m³ per Month. The charge applicable to Tenders that are below 500 m³ per Month shall be \$10.00/m³ multiplied by the positive difference between 500 m³ and such Monthly Tender (expressed in m³).
7. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
8. **Loss Allowance.** The loss allowance rate is 0.10%.
9. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.

10. Overage or Shortage Fee. The Overage or Shortage Fee in respect of the Pipeline System shall be the higher of:

(a) \$14.00/m³, or

(b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

11. Tolerance Margin. Shipper Tolerance Margin is calculated by Petroleum type and is equal to the smaller of 500 m³ or 5% of each Shipper Tender for each Petroleum type.

12. Tolls. The tolls of the Northern System (Taylor to Belloy) are regulated by the Canada Energy Regulator (the Regulator) on a complaint basis. The Carrier is required to make copies of tariffs and supporting financial information readily available to interested persons. Persons who cannot resolve traffic, toll and tariff issues with the Carrier may file a complaint with the Regulator. In the absence of a complaint, the Regulator does not normally undertake a detailed examination of the Carrier's tolls.

13. Demurrage Fee. Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of

(a) \$20.00/m³, or

(b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

14. EDI Charge. The Shipper shall pay \$0.22 per m³ on total receipts for each production Month.

15. Carbon Tax Levy. The rates listed in this tariff schedule are exclusive of carbon tax levy.