

PEMBINA PIPELINE CORPORATION

PETROLEUM TOLL SCHEDULE

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE DRAYTON VALLEY PIPELINE SYSTEM**

Effective: June 1, 2025

ISSUED BY:

Pembina Pipeline Corporation
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1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

2. **"Carrier"** means Pembina Pipeline Corporation.

"Delivery Point(s)" means the following delivery points:

Delivery Point	Sweet Crude	Low Sulphur Crude	Condensate
Enbridge Edmonton Terminal	Yes	Yes	Yes
KinderMorgan Transmountain Pipeline	Yes	Yes	Yes
PKM North 40 Terminal	Yes	No	Yes

"Petroleum" means Crude Petroleum, Ethane Plus, Propane Plus, Butane and Condensate.

"Pipeline System" means the Drayton Valley Pipeline System.

"Receipt Point(s)" means the receipt points set forth in Section 6 of this Toll Schedule.

3. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
4. **Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications and these specifications are publicly available on Pembina's website at www.pembina.com.
5. **Monthly Nomination Date.** The Monthly Nomination Dates are as Published in the Crude Oil Logistics Committee calendar.
6. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

DRAYTON VALLEY PIPELINE SYSTEM

Effective: June 1, 2025

The rates listed in this tariff bulletin are for the gathering, transportation and delivery of Crude Petroleum & Condensate by pipeline to Edmonton from the established Receipt Points on the Drayton Valley Pipeline system and subject to the Rules & Regulations.

PEMBINA TRUCK TERMINALS

FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m ³)
ABTM0000860	ALSIKE / BRETON TERMINAL	15-35-048-04W5	\$11.23
ABTM0116276	BAPTISTE TERMINAL	08-19-042-08W5	\$11.57
ABTM0000704	BUCK CREEK TERMINAL	08-33-048-06W5	\$11.25

CRUDE OIL / CONDENSATE RECEIPT POINTS

FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m ³)
<u>BCO TRUNK</u>			
ABTM0141804	RICOCHET 06-32	06-32-048-07W5	\$12.75
ABTM0141798	RICOCHET 13-09	13-09-048-08W5	\$12.75
ABBT6850184	RICOCHET 15-27	15-27-048-07W5	\$16.22
ABBT0112934	INPLAY LODGEPOLE 10-28	10-28-048-08W5	\$18.73
ABGP0001700	PLAINS 13-24	13-24-048-07W5	\$13.43
ABTM0115698	SECURE 03-05	03-05-049-06W5	\$13.50

DRAYTON VALLEY LATERAL 1

ABBT6850422	RICOCHET 07-35	07-35-049-07W5	\$24.30
ABBT6850680	OBSIDIAN 14-03	14-03-050-07W5	\$21.46

DRAYTON VALLEY LATERAL 2

ABBT6850531	OBSIDIAN 06-22	06-22-050-09W5	\$23.73
ABBT6850409	OBSIDIAN 16-03	16-03-050-08W5	\$20.70

FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m³)
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DRAYTON VALLEY LATERAL 3

ABBT6850011	BONTERRA 07-04	07-04-048-08W5	\$23.73
ABBT6850068	BONTERRA 14-30	14-30-047-08W5	\$23.73
ABTM0152555	OBSIDIAN 01-33	01-33-047-09W5	\$23.13
ABBT6850677	OBSIDIAN 09-14	09-14-048-09W5	\$17.25
ABBT6850215	OBSIDIAN 09-26	09-26-047-09W5	\$21.20
ABBT6850057	BARREL OIL 06-02	06-02-048-09W5	\$20.86
ABBT0127228	BARREL OIL 13-21	13-21-046-09W5	\$28.74

LATERAL 1

ABBT9670183	SPARTAN 04-29	04-29-042-08W5	\$24.03
ABBT0113741	BONTERRA 03-36	03-36-043-09W5	\$24.81
ABTM0155550	OBSIDIAN 13-27	13-27-042-08W5	\$16.88
ABBT0130830	NTE 01-25	01-25-042-09W5	\$21.97

LATERAL 2

ABTM0156935	ENTRADA 08-28	08-28-041-06W5	\$22.67
ABBT9670008	ENTRADA 11-29	11-29-042-06W5	\$22.67
ABTM0000862	R360 WILLESSEN GREEN 14-07	14-07-043-06W5	\$14.31
ABBT9670080	OBSIDIAN 06-21	06-21-042-07W5	\$20.69
ABBT9670001	OBSIDIAN 14-06	14-06-043-06W5	\$20.69
ABBT0162680	LOYAL ENERGY 15-17	15-17-042-06W5	\$23.14
ABBT0123956	MANCAL 04-14	04-14-044-05W5	\$16.75

LATERAL 3

ABBT6850256	RICOCHET 11-08	11-08-047-08W5	\$22.73
ABBT6850115	BONTERRA 02-05	02-05-047-07W5	\$20.32
ABBT6850318	BONTERRA 02-13	02-13-047-09W5	\$20.32
ABBT6850129	BONTERRA 08-04	08-04-047-07W5	\$20.32
ABBT6850031	BONTERRA 06-07	06-07-047-07W5	\$22.73
ABBT6850295	BONTERRA 06-15	06-15-047-07W5	\$17.72
ABTM0155991	BONTERRA 14-28	14-28-046-07W5	\$20.32
ABBT0041304	OBSIDIAN 08-34	08-34-046-08W5	\$22.73
ABBT6850228	MANCAL 06-19	06-19-045-06W5	\$21.36
ABTM0101595	R360 BUCK CREEK 12-05	12-05-047-06W5	\$13.50

FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m³)
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LATERAL 4

ABBT6850803	RICOCHET 14-29	14-29-048-06W5	\$20.31
ABBT6850327	BONTERRA 15-12	15-12-048-07W5	\$23.48

LATERAL 5

ABBT6850351	RICOCHET 02-07	02-07-049-06W5	\$21.95
ABBT6850588	RICOCHET 15-09	15-09-049-05W5	\$17.75
ABTM0141803	RICOCHET 15-15	15-15-049-06W5	\$14.57
ABBT6850623	BONTERRA 08-02	08-02-048-06W5	\$19.93
ABBT0098966	SINOPEC 13-02	13-02-050-06W5	\$14.64
ABBT0113124	HWN 13-16	13-16-048-05W5	\$21.95

LATERAL 6

ABTM0112311	RUSH BRETON 10-35	10-35-047-04W5	\$15.25
ABBT0043610	BAYTEX 02-27	02-27-046-02W5	\$19.03
ABBT0103396	BONTERRA 04-25	04-25-047-03W5	\$13.26
ABBT0040518	BONTERRA 05-35	05-35-048-04W5	\$17.87
ABPL0000052	NEW STAR 12-03	12-03-049-04W5	\$17.87
ABBT6850006	INPLAY 02-35	02-35-046-02W5	\$19.03
ABBT0064198	JOURNEY 06-01	06-01-046-02W5	\$19.03
ABBT2410056	JOURNEY 09-06	09-06-046-03W5	\$15.04
ABBT0078334	JOURNEY 13-17	13-17-046-01W5	\$16.02
ABBT0121599	HWN 04-27	04-27-047-02W5	\$18.64
ABBT6850505	SINOPEC 08-02	08-02-048-03W5	\$15.80
ABBT6850570	SINOPEC 16-34	16-34-047-02W5	\$16.21
ABBT0106710	HWN SPRY 05-03	05-03-048-03W5	\$13.26

LATERAL 7

ABBT9640006	PETRUS 05-04	05-04-049-01W5	\$20.31
ABBT6850701	PETRUS 16-36	16-36-048-02W5	\$17.71

LATERAL 8

ABTM0087430	ASPENLEAF 10-22	10-22-050-26W4	\$14.85
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FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m³)
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LATERAL 9

ABGP0001392	CENOVUS PECO 12-01	12-01-049-16W5	\$25.35
ABGP0001121	KEYERA 06-10 GAS PLANT	06-10-044-12W5	\$26.83
ABGP0001108	KEYERA 06-12 GAS PLANT	06-12-046-14W5	\$26.83

LATERAL 10

ABCT0139244	KEYERA 11-22	11-22-049-12W5	\$21.54
ABTM0157944	SATURN 15-10	15-10-049-12W5	\$21.85

PEMBINA RIVER 1

ABBT6850064	OBSIDIAN 06-06	06-06-049-09W5	\$20.80
ABCT0166838	OBSIDIAN 11-22	11-22-049-09W5	\$22.40

PEMBINA RIVER 2

ABTM0128266	GIOC CYNTHIA TERMINAL	02-03-049-10W5	\$19.49
ABBT6850231	OBSIDIAN 16-19	16-19-048-09W5	\$21.60
ABTM0125201	VERMILION 15-16	15-16-051-11W5	\$18.51
ABBT6850559	WHITECAP 06-03	06-03-051-10W5	\$23.16

PEMBINA RIVER 5

ABTM0131050	BASE ELEMENT CYNTHIA TERMINAL	15-20-049-10W5	\$12.76
ABTM0000961	GIOC NITON TERMINAL	13-27-053-12W5	\$19.66
ABBT1960018	JOURNEY 02-18	02-18-052-11W5	\$20.06
ABBT6850084	OBSIDIAN 04-27	04-27-049-10W5	\$24.18
ABBT6850088	WHITECAP 06-08	06-08-050-10W5	\$20.54
ABBT6850541	OBSIDIAN 08-09	08-09-049-10W5	\$24.18
ABCT0141248	OBSIDIAN 14-02	14-02-050-10W5	\$23.60
ABBT6850358	WHITECAP 14-05	14-05-049-10W5	\$24.18
ABBT2710009	WHITECAP 14-30	14-30-051-10W5	\$17.15

PEMBINA RIVER 6

ABTM0000930	BENCH CREEK CYNTHIA TERMINAL	02-13-050-12W5	\$18.21
ABBT0134163	KEYERA NISKU 03-28	03-28-049-11W5	\$21.34
ABBT6850383	WHITECAP IMPERIAL 06-23	06-23-049-11W5	\$24.18
ABTM0155206	WHITECAP 15-06	15-06-050-11W5	\$22.31

FACILITY CODE	DESCRIPTION	LSD	TARIFF (\$/m ³)
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WHITE PRODUCTS

ABTM0163281	BOULDER 06-27	06-27-047-14W5	\$24.55
ABBT1680130	CENOVUS 06-33	06-33-046-14W5	\$28.64
ABBT1680186	CENOVUS 14-13	14-13-046-13W5	\$31.13
ABBT6850247	OBSIDIAN 08-33	08-33-048-10W5	\$24.83
ABTM0155028	SATURN SCEPTRE 08-35	08-35-048-11W5	\$19.91
ABTM0000714	R360 BRAZEAU TERMINAL	11-03-047-11W5	\$21.37
ABBT6850846	WHITECAP 06-01	06-01-049-12W5	\$26.44
ABTM0141011	TIDEWATER 04-31	04-31-048-12W5	\$23.27
ABGP0140842	TOURMALINE COLUMBIA 15-36	15-36-044-15W5	\$26.83

OTHER

ABGP0137047	SPARTAN 10-09	10-09-045-08W5	\$36.51
ABGP0001987	I3 ENERGY 13-35	13-35-047-10W5	\$22.69
ABTM0114177	SINOPEC 16-29	16-29-048-09W5	\$19.00

NOTE: All facilities delivering less than 30 m3/d will be charged \$6.00 /m3 for the difference between 30 m3/d and the actual delivery.

7. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$500 for each transfer.
8. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m³ per Month. The charge applicable to Tenders that are below 500 m³ per Month shall be \$10.00/m³ multiplied by the positive difference between 500 m³ and such Monthly Tender (expressed in m³).
9. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
10. **Loss Allowance.** The loss allowance rate is 0.15%.
11. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
12. **Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be equal to the higher of:
 - a. \$14.00/m³, or
 - b. 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
13. **Tolerance Margin.** Shipper Tolerance Margins are calculated by Petroleum type and is equal of the smaller of 250 m³ or 3% of each Shipper Tender for each Petroleum type.

- 14. New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$50,000 for Shipper Status.
- 15. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
- a. \$20.00/m³, or
 - b. 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 16. EDI Charge.** The Shipper shall pay \$0.10 per m³ on total receipts for each production Month.
- 17. Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.