’24 | Building Our Strong Future **Sustainably**

Sustainability Highlights Report

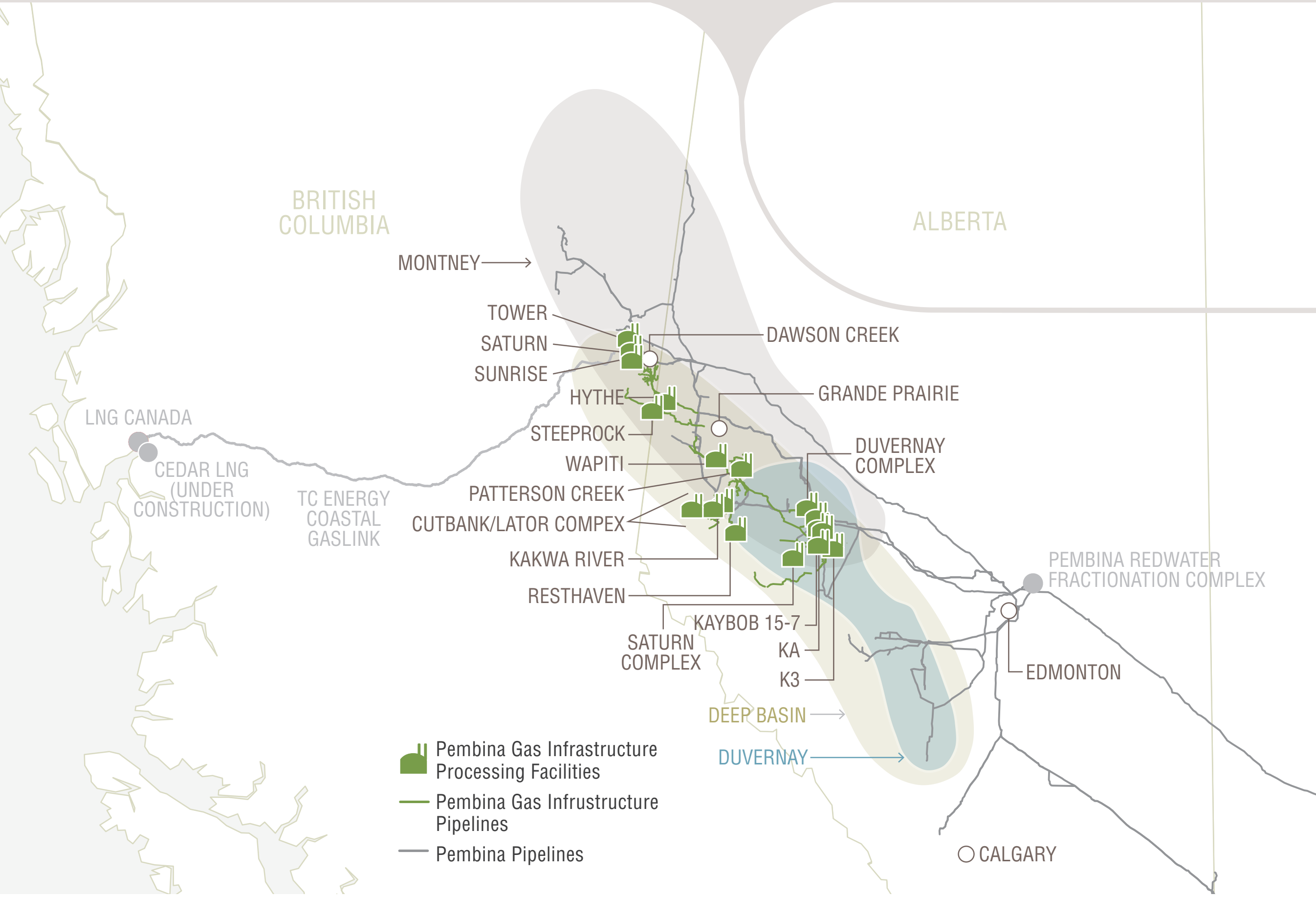
PEMBINA GAS INFRASTRUCTURE

About Us
Pembina Gas Infrastructure

Western Canada's Premier Natural Gas Processor

PGI is a premier natural gas processing entity in Western Canada with a combined capacity of over 5 bcf/d. A continuation of the long-standing partnership between Pembina and KKR, PGI is strategically positioned to serve customers throughout the Montney, Deep Basin and Duvernay from central Alberta to northeast British Columbia. Pembina owns 60% of PGI and is an operator and manager of PGI facilities, while KKR owns the remaining 40%.

PGI is focused on being a reliable, safe, and nimble partner with our energy producing customers in Western Canada. We help them achieve their objectives by providing services which ultimately support connecting their natural gas products to the world. While serving our customers, we also support the communities we operate in and are committed to ESG initiatives to promote a sustainable energy future.



Reading this Report Defined Terms

The terms "PGI," "the company," "our," "we," and "organization" refers to Pembina Gas Infrastructure Inc., and its subsidiaries, as applicable.

The terms "Pembina" refers to Pembina Pipeline Corporation and "KKR" refers to Kohlberg Kravis Roberts & Co. L.P.

The term "our owners" refers to the joint venture ownership of PGI, where Pembina owns 60% and KKR owns 40%.

The terms "our managing owner" and "our managing operator" refer to Pembina as the manager of PGI.

PGI adopts and makes reference to our managing owner's policies, procedures, frameworks and systems, as applicable, for the management of our business and operations. Refer to Pembina's **2024 Sustainability Report** for more information.

PGI's assets are largely operated by Pembina. The term "producer-operators" includes companies that are designated to operate PGI's assets, including Ovintiv Canada ULC ("Ovintiv"), Whitecap Resources Inc. ("Whitecap"), Nuvista Energy Ltd. ("NuVista"), plus a small proportion of others. Certain gas plants and associated infrastructure located in British Columbia operated by Ovintiv, are collectively "the Dawson area."

The terms "PGI's head office employees" or "our employees"refers to employees of Pembina who are dedicated solely to PGI. The term "workforce" refers to PGI head office employees, as well as producer-operator personnel designated by PGI who are responsible for PGI-owned assets, as applicable.

The term "stakeholder" refers collectively to the individuals and groups who have an interest in, or may be affected by, the work we do. We recognize that Indigenous People in Canada have distinct rights, title and connection to the land, as affirmed in Pembina's Indigenous and Tribal Relations Policy.

The terms "our customers" and "producers" refers to the oil and gas producing companies which PGI serves.

"Throughput volumes" refers to natural gas processed at our infrastructure, measured in barrels of oil equivalent.

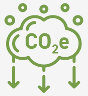
The term "30 by 30" refers to PGI's GHG emissions intensity reduction target, which is to reduce Scope 1 and 2 GHG emissions intensity 30% by 2030, relative to a 2019 baseline. Our target is based on an equity ownership approach to define our organizational boundaries for GHG reporting and includes all material Scope 1 and 2 emissions sources associated with PGI's facilities and pipelines.

Other terms that appear in this report include: Greenhouse Gases ("GHG"), Environment, Social, and Governance ("ESG"); natural gas ("gas"); Liquefied Natural Gas ("LNG"), carbon dioxide ("CO_2"), carbon dioxide equivalent ("CO_2e").

Units of measure appearing in this report include: million cubic feet per day ("mmcf/d"), billion cubic feet per day ("bcf/d"); kilowatt-hours ("kWh"); gigawatt-hours ("GWh"); metric tonnes of carbon dioxide equivalent ("tCO_2e"); barrel of oil equivalent ("BOE").

Message from our President and CEO

> In our second full year of operations, PGI continued to strengthen its position as an industry leader — built on safe, efficient operations and a reputation for delivering on our commitments.



PGI has achieved almost

50%

of our 30 by 30 target of reducing emissions intensity 30% by 2030,

relative to a 2019 baseline.

As we reflect on another successful year at PGI, I am honoured to share our 2024 Sustainability Report on behalf of the leadership team and Board of Directors.

PGI is Canada's largest privately owned natural gas processing company. With over 5 billion cubic feet of natural gas processing capacity, we provide safe, reliable energy solutions that play a part in connecting producers and consumers across the globe. We are committed to meeting the growing demand for energy and recognize the important role we have to play in supporting a lower carbon future. That's why we are embracing innovation and driving emissions reductions as part of our commitment to a more sustainable future.

In our second full year of operations, PGI continued to strengthen its position as an industry leader – built on safe, efficient operations and a reputation for delivering on our commitments. This strong foundation has enabled us to grow responsibly while maintaining our focus on operational excellence, stakeholder trust, and long-term value creation.

Performance Highlights

This year, we expanded and further integrated our business through strategic acquisitions, positioning us to better serve the evolving needs of our customers.

We also saw a significant increase in gas processing volumes, with utilization across our asset portfolio averaging more than 75%, up from 65% in 2022.

Emissions Reduction Progress

In 2024, we reduced our emissions intensity through increased volume throughput efficiencies, and new emissions reduction projects placed into service, while also leveraging the benefits of reduced emissions associated with Alberta's power grid.

We've now reached nearly 50% of our 30 by 30 target — reducing emissions intensity by 30% by 2030, relative to our 2019 baseline. We also completed a comprehensive 30 by 30 roadmap which will guide our future decisions and drive continuous improvement while creating long-term value.

Safety

Safety is a core value at PGI. We achieved another year of outstanding safety results in 2024, with our Total Recordable Injury Frequency of 0.69.

We are steadfast in our commitment to the highest standards of asset integrity and the safety and well-being of our employees, contractors, and the communities we serve. Working safely is a way of life at PGI – this is a commitment that can never change.

Community Investment

Our approach to community investment is rooted in respectful, tailored engagement with the people and communities where we live and operate.

By listening and understanding local priorities, we're able to form meaningful partnerships and direct investments that make a lasting impact.

In 2024, we provided approximately $340,000 in funding to support 32 organizations making a meaningful difference in our communities. This included more than $67,000 directed to local food banks and school-based programs focused on addressing food insecurity, as part of our ongoing commitment to building healthier, more resilient communities. We also continued to strengthen partnerships with organizations dedicated to public safety by investing in equipment, training, and programs that support first responders.

Strong Future

Looking ahead, our future is bright, fueled by strong momentum and new opportunities on the horizon. The milestone of LNG Canada shipping its first cargo overseas marks the start of an exciting new chapter for PGI and our customers.

I am proud that PGI's Sunrise Gas Plant near Dawson Creek, B.C., is providing natural gas to LNG Canada through the Coastal GasLink pipeline.

PGI is well positioned to support the growing demand for natural gas in western Canada as new LNG facilities on the west coast, including Cedar LNG, become operational in the coming years.

The energy industry is uniquely positioned to help shape Canada's future, and PGI has an important role to play. By supporting Canada's energy development as it further expands into global markets, we are enhancing energy security and assisting the transition to a lower-carbon energy future, creating stronger communities at every stage of the journey.

Chris Rousch
President & Chief Executive Officer

Sustainability Focus Areas

2024 | At A Glance

Performance

Safety

Our workforce Total Recordable Incident Frequency performance was

0.69

Accumulated almost **3,000** Hazard IDs & over **5,800** Positive Safety Recognitions, **double** the amount from 2023

Operations

62%

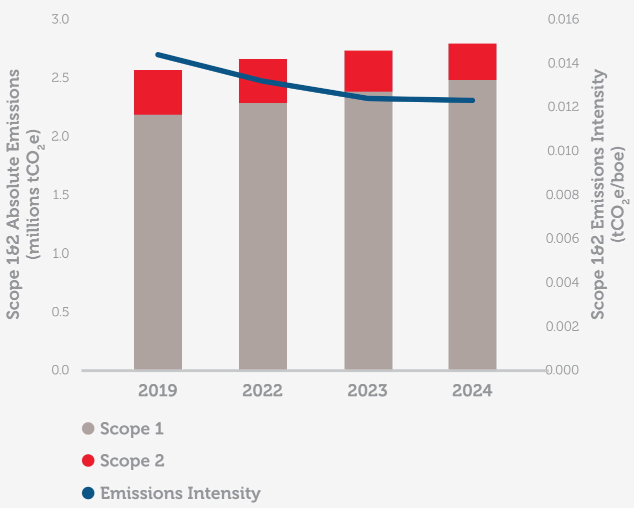
of our nearly 1,900 GWh of electricity consumption is from renewable sources

Achieved a **42%** reduction in emissions intensity at our Dawson area plants compared to 2019

5% lower methane emissions intensity year-over-year

Emissions Performance

GHG Emissions and Emissions Intensity[1]



1. All emissions data is reported on a proforma basis for all assets equity percentage share owned by PGI as of January 1, 2025.

Sustainability Focus Areas

2024 | At A Glance
Performance

Community

Invested
$340,000
into our communities

Directed
$15.5 million
of capital & operating spending towards Indigenous suppliers

Workforce

More than
480
employees and contractors make up our total workforce

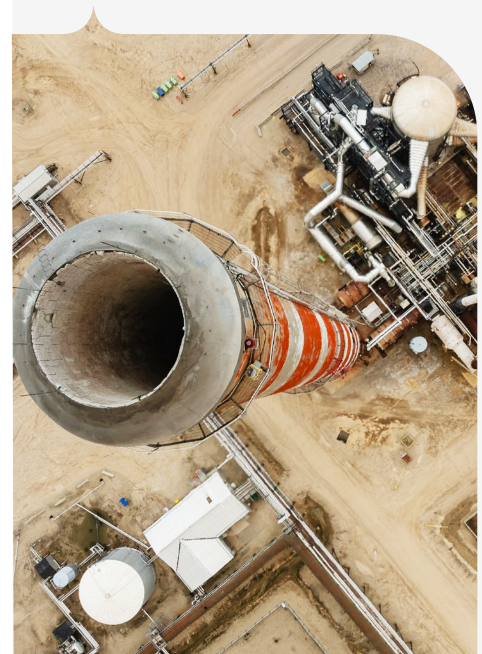
In PGI's total workforce,
12% are women

Of PGI's head office employees,
46% are women, and
40% of managers are women

Looking Forward

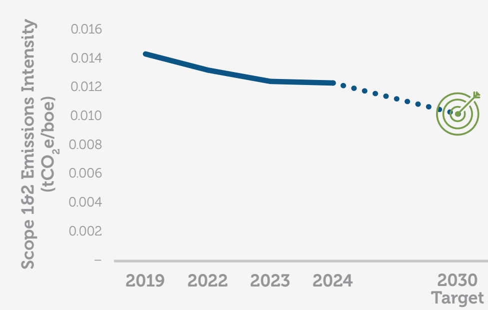
Developed a 30 by 30
roadmap
to understand potential GHG reduction opportunities and costs

In our journey towards 30 by 30,
we acknowledge there are dynamic complexities, risks, and challenges to meeting our emissions reductions.



Alignment
of policy, cost-effective technology, and customer support is required.

GHG Emissions Intensity and Future Target[2]



2. All emissions data is reported on a proforma basis for all assets equity percentage share owned by PGI as of January 1, 2025.

Data Tables

PGI's Sustainability reporting performance metrics throughout this report and below are derived on an equity basis for PGI assets, which are operated by either Pembina or PGI's producer-operators, as well as our corporate organization. Our operators prepare sustainability performance data for PGI-owned assets in alignment with recognized sustainability reporting frameworks and their data is reviewed and aggregated by PGI. We strive to conform to applicable Sustainability Accounting Standards Board ("SASB") and "Global Reporting Initative ("GRI") framework standards, and have listed applicable framework references in our data tables below.

ESG Performance Tables

Governance

Economic Value Generated and Distributed	Applicable Framework	Units	2022[3]	2023[4]	2024
Direct Economic Value Generated[1,2]	GRI 201-1	$millions	641.0	2,317.0	**1,663.0**
Direct Economic Value Distributed[2,5]					
Operating and General and Administrative Expenses[6]	GRI 201-1	$millions	254.0	506.0	**502.5**
Payments to Providers of Capital[7]	GRI 201-1	$millions	312.0	744.0	**729.0**
Employee Wages and Benefits	GRI 201-1	$millions	2.3	7.1	**10.4**
Total Tax Paid[8]	GRI 207-4	$millions	10.3	27.7	**26.0**

Employee Well-Being and Culture

Workforce[9]	Applicable Framework	Units	2022	2023	2024[10]
Total Workforce (Canada)	GRI 401-2	Number	484	502	**487**
Gender Inclusion[11]					
Women in the Workforce	GRI 405-1	Number	60	69	**60**
Women in the Workforce	GRI 405-1	Percentage	12%	14%	**12%**
Women in Managerial Positions	GRI 405-1	Percentage	15%	19%	**10%**
Age Demographics					
Workforce Aged 50+	GRI 405-1	Percentage	24%	23%	**23%**
Workforce Aged Between 30 and 49	GRI 405-1	Percentage	61%	63%	**63%**
Workforce Aged Under 30	GRI 405-1	Percentage	15%	14%	**14%**

Energy Transition and Climate[12]

Climate Change Management[13,14,15,16]	Applicable Framework	Units	2022	2023	2024
Total Scope 1 GHG Emissions[17]	SASB EM-MD-110a.1 GRI 305-1	Metric tonnes of carbon dioxide equivalent	2,304,349	2,404,926	**2,498,172**
Methane (CH_4)	SASB EM-MD-110a.1 GRI 305-1	Metric tonnes of carbon dioxide equivalent	182,400	219,240	**213,651**
Methane GHG Emissions as % of Scope 1 GHG	SASB EM-MD-110a.1 GRI 305-1	Percentage	7.9%	9.1%	**8.6%**
Scope 1 GHG Covered Under Emissions-Limiting Regulation	SASB EM-MD-110a.1	Percentage	100%	100%	**100%**
Total Scope 2 GHG Emissions[18,19]	SASB EM-MD-110a.1 GRI 305-2	Metric tonnes of carbon dioxide equivalent	372,980	353,543	**307,755**
Scope 1 & 2 GHG Emissions Intensity		Metric tonnes of carbon dioxide equivalent per barrel of oil equivalent	0.0133	0.0125	**0.0124**
Energy Use[20,21]	Applicable Framework	Units	2022	2023	2024
Total Electricity Consumption		Gigawatt hours	1,634	1,697	**1,882**
Renewable Electricity Consumption Proportion[22]		Percentage	59%	62%	**62%**
Natural Gas Consumption[23]		Gigajoules	36,431,743	42,649,342	**45,723,127**
Renewable Energy Consumption Proportion[24]		Percentage	8.7%	8.2%	**8.0%**
Air Quality[25,26,27]	Applicable Framework	Units	2022	2023	2024
SOx Emissions	SASB EM-MD-120a.1	Metric tonnes	5,683	7,610	**7,548**
NOx Emissions	SASB EM-MD-120a.1	Metric tonnes	8,650	8,729	**7,313**
Particulate Matter (PM_{10}) Emissions	SASB EM-MD-120a.1	Metric tonnes	235	239	**229**
Volatile Organic Compounds (VOCs) Emissions	SASB EM-MD-120a.1	Metric tonnes	1,431	1,356	**1,202**

Health and Safety

Workforce Health and Safety[28]	Applicable Framework	Units	2022[29]	2023	2024[30]
Fatalities (Employees and Contractors)[31]	GRI 403-9	Number	0	0	**0**
Total Recordable Injury Frequency (TRIF)[32]					
Employees (TRIF)	GRI 403-9	Rate	0.36	0.73	**0.66**
Contractors (TRIF)	GRI 403-9	Rate	2.07	1.16	**0.75**
Combined (TRIF)	GRI 403-9	Rate	0.95	0.86	**0.69**
Near Miss Frequency Rate (NMFR)[33]					
Employees (NMFR)	GRI 403-2	Rate	14.50	4.04	**6.45**
Contractors (NMFR)	GRI 403-2	Rate	4.14	5.52	**4.75**
Combined (NMFR)	GRI 403-2	Rate	10.93	4.48	**5.86**
Preventable Motor Vehicle Incidents (MVI)[34]					
Employees (MVI)		Rate	0.00	0.67	**0.77**
Contractors (MVI)[35]		Rate	0.80	4.09	**1.56**
Combined (MVI)		Rate	0.27	1.07	**0.88**

Responsible Asset Management

Spill Prevention & Mitigation[36]	Applicable Framework	Units	2022[37]	2023	2024[38]
Incidents (Spills, Releases, and Significant Failures)					
Reportable Pipeline Incidents[39]	SASB EM-MD-540a.1	Number	1	0	**0**
Significant Reportable Pipeline Incidents[40]	SASB EM-MD-540a.1	Number	0	0	**0**
Hydrocarbon Spills					
Hydrocarbon Spills[41]	SASB EM-MD-160a.4	Number	0	1	**0**
Aggregate Volume of Hydrocarbon Spills	SASB EM-MD-160a.4	Barrels	0	125.8	**0**
Volume of Hydrocarbon Spills Recovered	SASB EM-MD-160a.4	Barrels	N/A	125.8	**N/A**
Waste Management[42,43]	**Applicable Framework**	**Units**	**2022[44]**	**2023[45]**	**2024[46,47,48]**
Total Waste (Non-Hazardous and Hazardous)					
Total Non-Hazardous Waste	GRI 306-3	Metric tonnes	15,406	4,998	**16,943**
Total Hazardous Waste	GRI 306-3	Metric tonnes	3,745	47,036	**50,743**
Total Waste Generated	GRI 306-3	Metric tonnes	19,151	52,034	**67,685**
Waste to Disposal (e.g., Landfill, Incineration)					
Non-Hazardous Waste (Excluding Produced and Process Water)	GRI 306-5	Metric tonnes	10,459	3,864	**14,215**
Non-Hazardous Produced and Process Water Waste	GRI 306-5	Metric tonnes	4,676	959	**0**
Hazardous Waste	GRI 306-5	Metric tonnes	3,715	46,939	**50,637**
Total Waste to Disposal	GRI 306-5	Metric tonnes	18,851	51,761	**67,410**
Water Management[49]	**Applicable Framework**	**Units**	**2022[50]**	**2023**	**2024[51,52]**
Total Water Withdrawal[53]	GRI 303-3	Million cubic metres	1,116,000	1,300,000	**4,052,893**
Total Water Disposed[54,55]	GRI 303-2	Million cubic metres	5,776,917	5,236,771	**10,770,685**
Total Water Returned to the Environment[56]	GRI 303-4	Million cubic metres	55,640	43,050	**24,000**
Total Fresh Water Consumed[57]	GRI 303-5	Million cubic metres	1,156,697	1,327,476	**2,279,306**
Land Use & Restoration; Biodiversity[58]	**Applicable Framework**	**Units**	**2022**	**2023**	**2024**
Terrestrial Acreage Disturbed	SASB EM-MD-160a.3	Hectares	4,838	4,573	**5,309**
Impacted Area Restored[59]	SASB EM-MD-160a.3	Percentage	78.7%	82.2%	**92.3%**
Land Owned, Leased, and/or Operated within Areas of Protected Conservation Status or Endangered Species Habitat	SASB EM-MD-160a.2	Percentage by Land Area	0.036%	0.038%	**0.033%**
Community and Stakeholder Relations	**Applicable Framework**	**Units**	**2022**	**2023**	**2024**
Total Community Investments[60,61]	GRI 201-1	$millions	0.17	0.37	**0.34**
Indigenous Spending[62,63,64]		$millions	Not reported	6.5	**15.5**

Footnotes

1. Direct Economic Value Generated represents net revenue, including net sales, a realized gain on a commodity-related derivative, and interest income.
2. These terms are non-GAAP financial measures as they are financial measures that are not specified, defined or determined in accordance with GAAP. This report also refers to certain other terms commonly used to satisfy sustainability reporting requirements. These terms are not necessarily used by PGI in the management of business.
3. 2022 metrics are from PGI inception to year end 2022 (Aug 15, 2022 to Dec 31, 2022).
4. The 2023 metric has been restated to due to re-classification of Interest on Financial Loans. This metric also includes one-time revenue of $728 million from the sale of certain assets.
5. Direct Economic Value Distributed includes operating and general and administrative costs, payments to providers of capital, employee wages and benefits, total tax paid, and community investments. Together with Direct Economic Value Generated, these metrics indicate the value created for stakeholders.
6. Operating and General and Administrative Expenses includes operating expenses plus general and administrative expenses less employee wages and benefits, property taxes, and community investments.
7. Payments to Providers of Capital includes distributions to owners and interest paid to providers of loans.
8. Total Tax Paid consists of property taxes, carbon taxes, and other taxes. PGI does not pay income tax at this time, but is expected to become taxable at some point. Income taxes incurred will be deducted from distributions to owners.
9. As at December 31st of the given reporting year. Includes PGI's head office employees that provide oversight of PGI's assets, as well as employees and contractors of Pembina and producer-operator companies who are operating PGI's assets on a day-to-day basis. A large proportion of employees are field-based staff.
10. In 2024, the year-over-year changes in Total Workforce and Gender Inclusion metrics are mainly due to organizational structure changes that reallocated workforce to Pembina which were previously attributed to PGI. The 2024 metrics also include producer-operator workforce for PGI's acquired assets from Whitecap (formerly Veren Inc.).
11. Gender inclusion metrics pertain to both employees and contractors in PGI's workforce.
12. PGI uses an equity approach to define our organizational boundaries for GHG reporting, and includes all material sources and sinks associated with facilities and operations that are directly owned by PGI.
13. PGI's base year recalculation policy is to recalculate base year (2019) emissions for any significant structural changes resulting from major acquisitions, divestment and mergers that meet our significance threshold of ±15% of base year Scope 1+2 emissions.
14. As a result of the acquisition of certain assets from Veren Inc. (now Whitecap) which closed on October 9, 2024, and the acquisition of certain assets from Whitecap which closed on January 1, 2025, PGI's base year (2019) Scope 1+2 equity emissions have increased more than 15%. For clarity, PGI has restated its performance for 2019, 2022 and 2023 on a proforma basis for all assets equity percentage share owned by PGI as of January 1, 2025.
15. Aligns to TCFD Metrics and Targets Recommended Disclosure (b) and (c).
16. Values reported represent gross emissions emitted to the atmosphere before accounting for offsets, credits, or other similar mechanisms that have reduced or compensated for emissions.
17. Scope 1 emission sources in the reported data include emissions from stationary combustion equipment, fugitive emissions, as well as flaring, incineration, venting and mobile equipment.
18. Scope 2 emissions are indirect emissions from purchased and imported electricity and heat consumption. PGI uses market-based reporting where facility-specific emission factors are not available. Due to the lack of data availability for some assets for contractual energy purchases to calculate facility-specific emission factors, market-based factors are considered equal to location-based factors for those assets.
19. The full year 2024 reporting period utilizes location-based grid factors from the most recent Environment and Climate Change Canada's National Inventory Report (NIR). The year-over-year reduction is primarily due to ongoing decarbonization of Alberta's electricity grid.
20. Includes invoiced amounts from electricity providers.
21. PGI acquired certain assets from Veren Inc. (now Whitecap) which closed on October 9, 2024, and also acquired certain assets from Whitecap which closed on January 1, 2025. Reported metrics include all assets equity percentage share owned by PGI as of January 1, 2025 on a proforma basis, and performance for 2022 and 2023 have been restated accordingly.
22. Defined as renewable electricity consumption divided by total electricity consumption.
23. The year-over-year increase in natural gas consumption is primarily due to increased throughput, and a greater proportion of PGI assets that consume natural gas largely due to acquisitions, as described in footnote #21.
24. Defined as renewable electricity consumption divided by total electricity and natural gas energy consumption.
25. Air quality emissions data are calculated based on regulatory requirements and includes emissions at or above regulatory reporting thresholds.
26. Metrics reported include all assets equity percentage share owned by PGI as of January 1, 2025 on a proforma basis due to the acquisition of certain assets as described in footnote #21. PGI has restated its performance for 2022 and 2023 accordingly.
27. Air Quality data for 2022 and 2023 is unavailable for certain acquired assets.
28. Metrics include performance on PGI assets which are operated by Pembina, as well as PGI's producer-operated assets (by Ovintiv, Whitecap, and NuVista, plus a small proportion of others).
29. 2022 metrics are from PGI inception to year end 2022 (Aug 15, 2022 to Dec 31, 2022).
30. 2024 metrics include performance on assets acquired by PGI (as described in footnote #21) which are producer-operated by Whitecap.
31. A Fatality is a death resulting from a work-related injury/illness.
32. TRIF is the number of recordable injuries per 200,000 hours of work. In the reporting period, this includes five employee and three contractor injuries, with one employee injury also being a Lost Time Injury.
33. A Near Miss is an incident where no loss was sustained, but given a slight shift in position or time, damage, injury, or other loss could have occurred. NMFR is the number of near miss incidents per 200,000 hours of work, tracked as part of our Safety Program. It is an important leading indicator to manage safety incidents.
34. MVI rate is the number of preventable incidents per 1,000,000 kilometres driven.
35. Reported Contractor MVI value for 2022 has been restated from the prior period.
36. Metrics include performance on PGI assets which are operated by Pembina, as well as PGI's producer-operated assets (by Ovintiv, Whitecap, and NuVista, plus a small proportion of others).
37. 2022 metrics are from PGI inception to year end 2022 (Aug 15, 2022 to Dec 31, 2022).
38. 2024 metrics include performance on assets acquired by PGI (as described in footnote #21) which are producer-operated by Whitecap.
39. Includes reportable spills and releases of any volume or substance and significant failures from a pipeline. PGI has no assets or operations in the Arctic or Unusually Sensitive Areas, nor any operated transport by rail.
40. A Significant incident is defined as a release of a commodity product from a pipeline that must be reported to an external agency or authority (federal or provincial), and that includes one or more of the following: a serious injury or fatality; an unintentional ignition or fire; a liquid release of greater than 8 m^3 (50 bbl); or a rupture or breach of a pipe, tank or containment.
41. Number of Hydrocarbon Spills provides focus on hydrocarbons versus spills of other materials. A spill is defined as reportable, greater than one barrel in volume, includes those that reach the environment (soil or water) and excludes those that were contained within impermeable secondary containment.
42. Waste data are collected for both solid and liquid sources. Liquid waste is converted from cubic metres to metric tonnes at a 1:1 conversion for disposal volumes with unknown densities.
43. Metrics include performance on PGI assets which are operated by Pembina, as well as PGI's producer-operated assets (by Ovintiv, Whitecap, and NuVista, plus a small proportion of others).
44. 2022 metrics are from PGI inception to year end 2022 (Aug 15, 2022 to Dec 31, 2022).
45. For the 2023 reporting year and going forward, produced water to disposal from Dawson area facilities is now classified as Waste and included in the totals shown. In 2022, these volumes were included in Total Water Disposed. No adjustment to 2022 metrics has been made.
46. 2024 metrics include performance on assets acquired by PGI (as described in footnote #21) which are producer-operated by Whitecap.
47. The year-over-year change in Total Waste and Waste to Disposal is primarily due to clean-up of a non-hydrocarbon spill that occurred in 2024, as well as additional waste generated from construction activities for capital growth projects in 2024.
48. For the 2024 reporting period and going forward, Non-Hazardous Produced and Process Water Waste is now included in Water Management metrics.
49. Metrics include performance on PGI assets which are operated by Pembina, as well as PGI's producer-operated assets (by Ovintiv, Whitecap, and NuVista, plus a small proportion of others).
50. 2022 metrics are from PGI inception to year end 2022 (Aug 15, 2022 to Dec 31, 2022).
51. 2024 metrics include performance on assets acquired by PGI (as described in footnote #21) which are producer-operated, mainly by Pembina, Ovintiv, Whitecap and NuVista, and a small proportion of others.
52. Effective in 2024 and going forward, these metrics include water volumes as reported by Whitecap to PGI for the assets they operate on PGI's behalf. The year-over-year change is mainly due to the inclusion of these water volumes.
53. Total Water Withdrawal includes volumes drawn from the environment to support gas processing operations. Produced water volumes which accompany raw gas that is delivered to the inlet of PGI infrastructure by our customers is reported for certain assets only.
54. Water Disposed includes volumes sent from PGI facilities to regulated disposal facilities, deep injection wells, or fracture stimulation operations and includes our customers' produced water that is separated from the raw gas stream.
55. For the 2023 reporting year and going forward, produced water to disposal from Dawson area facilities is now classified as Waste and included in the Waste Management table. No adjustment to 2022 metrics has been made.
56. Water Returned to the Environment includes fresh surface water recovered at PGI facilities (for example, in storm ponds), or from construction activities such as pipeline hydrotesting, that has been returned to local watersheds in accordance with regulations.
57. Fresh Water Consumed includes water directly utilized by PGI process equipment (for example, water used for steam generation and process cooling).
58. As at Dec 31st of the given reporting year.
59. In 2024, PGI revised its definition of Impacted Area Restored to reflect the proportion of land restored out of the total disturbed area. 2022 and 2023 metrics have been updated to align with the change in definition.
60. Total Community Investments includes direct cash investments to support community engagement activities. In 2022, this included activities attributed to Veresen Midstream & PGI during the calendar year. In 2023 and 2024, only activities attributed to PGI have been included in the value reported.
61. Community investments related to PGI assets directly owned by Pembina, prior to the formation of PGI, are reflected in Pembina's 2022 Sustainability Report.
62. Indigenous Spending accounts for direct and indirect procurement costs with an Indigenous business based on the proportion of ownership. An Indigenous business is majority owned by a participating First Nation, Métis, Inuit Community/Settlement or their members including a strategic partnership, corporation, joint venture, limited partnerships, other entity or a combination of them.

Forward-Looking Statements

Certain information contained in this report may be "forward-looking" in nature and is based on PGI's current expectations, estimates, judgments and projections. All statements, other than statements of historical fact, which address activities, events or developments that PGI expects or anticipates may or will occur in the future, are forward-looking information. Forward-looking information typically contains statements with words such as "may", "will", "estimate", "anticipate", "believe", "expect", "plan", "intend", "target", "project", "forecast" or similar words suggesting future outcomes or outlook. The forward-looking information contained herein is subject to a number of known and unknown risks and uncertainties which may cause actual results to differ materially from those predicted, forecasted or projected and PGI makes no representation that actual results achieved will be the same in whole or in part as those set out in the forward-looking information contained herein. Furthermore, the forward-looking information contained herein is made as of the date hereof, unless otherwise noted, and PGI does not undertake any obligation to update or to revise any forward-looking information, whether as a result of new information, future events or otherwise. Any forward-looking information contained herein is expressly qualified by this cautionary statement.

63. Includes amounts spent by PGI's Managing Owner and Operator Pembina; spending by PGI's other producer-operators that could be attributed to PGI assets is excluded.
64. The year-over-year change is due to significantly increased construction activities for capital growth projects in 2024, resulting in higher Indigenous spending.

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PGI PEMBINA GAS INFRASTRUCTURE

Please contact info@pgimidstream.com if you have any feedback or questions related to this report, or ESG and sustainability at PGI.

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