

# **PEMBINA PIPELINE CORPORATION**

---

## **PETROLEUM TOLL SCHEDULE**

---

**TOLLS APPLYING TO  
THE  
TRANSPORTATION  
OF  
PETROLEUM  
ON THE SWAN HILLS PIPELINE SYSTEM**

---

**Effective: October 1, 2019**

---

**ISSUED BY:**

**Pembina Pipeline Corporation**  
4000, 585 – 8<sup>th</sup> Ave SW  
Calgary, Alberta T2P 1G1  
Phone: (403) 231-7500  
E-mail: Pipeline-Services@pembina.com

1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com). Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

2. "**Carrier**" means Pembina Pipeline Corporation.

"**Delivery Point(s)**" means the following delivery points:

| <b>Delivery Point</b>                | <b>Sweet Crude</b> |
|--------------------------------------|--------------------|
| Enbridge Edmonton Terminal           | Yes                |
| Kinder Morgan Transmountain Pipeline | Yes                |
| Strathcona Refinery                  | Yes                |

"**Petroleum**" means Crude Petroleum, Ethane Plus, Propane Plus, Butane and Condensate.

"**Pipeline System**" means the Swan Hills Crude Oil System.

"**Receipt Point(s)**" means the receipt points set forth in Section 6 of this Toll Schedule.

3. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.

4. **Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications and these specifications are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com).

5. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.

6. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

**SWAN HILLS PIPELINE SYSTEM**

**Effective: October 1, 2019**

The rates listed in this tariff bulletin are for the gathering, transportation and delivery of Crude Petroleum by pipeline to Edmonton from established Receipt Points on the Swan Hills System and subject to the Rules & Regulations.

| <b>FACILITY CODE</b> | <b>DESCRIPTION</b>                    | <b>LSD</b>       | <b>PRODUCT</b> | <b>TARIFF (\$/m<sup>3</sup>)</b> |
|----------------------|---------------------------------------|------------------|----------------|----------------------------------|
| 8870128              | SHELL SWAN HILLS BTY 4-9              | 04-09-070-10 W5M | Crude          | \$16.88                          |
| 8870140              | ACQUISITION CHAUVCO SWAN HILLS UNIT 1 | 10-28-069-10 W5M | Crude          | \$18.41                          |
| 8870020              | ASPENLEAF SWAN HILLS 10-19            | 10-19-068-08 W5M | Crude          | \$16.10                          |
| 8870141              | CNRL SWAN HILLS 2-23                  | 02-23-067-10 W5M | Crude          | \$14.25                          |
| 0121248              | CRESCENT POINT 04-12                  | 04-12-066-12W5   | Crude          | \$23.17                          |
| 0121357              | CRESCENT POINT 12-36                  | 12-36-064-10W5M  | Crude          | \$19.93                          |
| 0134958              | WOLVERINE SWAN HILLS 10-18            | 10-18-067-09W5M  | Crude          | \$15.73                          |
| 0000818              | JUDY CREEK TRUCK TERMINAL             | 16-34-063-10 W5M | Crude          | \$13.75                          |
| 0094844              | MORSE RIVER TRUCK TERMINAL            | 12-19-066-09W5M  | Crude          | \$13.75                          |
| 0089085              | RAZOR ENERGY 03-19                    | 03-19-065-10 W5M | Crude          | \$12.50                          |
| 8870076              | RAZOR ENERGY 10-32                    | 10-32-067-09 W5M | Crude          | \$18.13                          |
| 0129130              | ACCEL CARSON 13-36                    | 13-36-061-12 W5M | Crude          | \$13.05                          |
| 0000726              | ACCEL CANADA ENERGY 11-06             | 11-06-064-10 W5M | Crude          | \$13.05                          |
| 0131730              | RIDGEBACK LTS DEER MTN 6-3            | 06-03-069-09W5M  | Crude          | \$17.98                          |
| 0123567              | SECURE JUDY CREEK                     | 01-03-064-10W5M  | Crude          | \$13.05                          |
| 0000821              | SWAN HILLS TRUCK TERMINAL             | 12-25-066-10 W5M | Crude          | \$13.75                          |
| 0000964              | TERVITA 04-05                         | 04-05-063-11 W5M | Crude          | \$13.05                          |

NOTE: All facilities delivering less than 30 m<sup>3</sup>/d will be charged \$6.00/m<sup>3</sup> for the difference between 30 m<sup>3</sup>/d and the actual delivery.

- 7. Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
- 8. Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m<sup>3</sup> per Month. The charge applicable to Tenders that are below 500 m<sup>3</sup> per Month shall be \$10.00/m<sup>3</sup> multiplied by the positive difference between 500 m<sup>3</sup> and such Monthly Tender (expressed in m<sup>3</sup>).
- 9. Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
- 10. Loss Allowance.** The loss allowance rate is 0.15%.
- 11. Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
- 12. Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be equal to the higher of :
  - a. \$14.00/m<sup>3</sup>, or
  - b. 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 13. Tolerance Margin.** Shipper Tolerance Margins are calculated by Petroleum type and is equal of the smaller of 250 m<sup>3</sup> or 3% of each Shipper Tender for each Petroleum type.
- 14. New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$20,000 as a deposit for Shipper Status. Pembina Pipeline Corporation may refund up to maximum of \$15,000 which will be paid one year after the grant of Shipper Status by Pembina Pipeline Corporation. Pembina Pipeline Corporation will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Pembina Pipeline Corporation will pay by cheque after the anniversary date.
- 15. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
  - a. \$20.00/m<sup>3</sup>, or
  - b. 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 16. EDI Charge.** The Shipper shall pay \$0.10 per m<sup>3</sup> on total receipts for each production Month.
- 17. Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.