

PLATEAU PIPE LINE LTD.

PETROLEUM TOLL SCHEDULE

Tariff No. 2025-01

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE WESTERN PIPELINE SYSTEM
(TAYLOR TO PRINCE GEORGE, B.C.)**

Effective: January 1, 2025

ISSUED BY:

PLATEAU PIPE LINE LTD.
4000, 585 – 8th Avenue S.W.
Calgary, Alberta T2P 1G1
Phone: (403) 231-7500
E-mail: Pipeline-Services@pembina.com

- 1. Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum dated January 1, 2023 and issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"**Carrier**" means Plateau Pipe Line Ltd.

"**Delivery Point(s)**" means the following delivery points:

Delivery Point	Boundary Lake Crude	B.C. Light Crude
Tidewater Refinery at Prince George,	Yes	Yes

"**Petroleum**" means Crude Petroleum.

"**Pipeline System**" means the Western Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 5 of this Toll Schedule.

- 2. Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
- 3. Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications set forth in Appendix 1 to this Toll Schedule.
- 4. Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude oil Logistics Committee's calendar.
- 5. Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

PLATEAU PIPE LINE LTD.
Western Pipeline System
BCUC Interim Toll Decision
Effective: January 1, 2025

The rates named in this tariff are for transportation and delivery of Petroleum by pipeline from Taylor, B.C. to Prince George subject to the Rules and Regulations published by Pembina Pipeline Corporation.

RECEIPT POINT	DELIVERY POINT	TARIFF (\$/m³)	EFFECTIVE DATE
TAYLOR B.C.	PRINCE GEORGE, B.C.	\$85.28* ¹	January 1, 2025

Accepted for filing: _____ TBD

Issued by: _____ Order No.: _____ G-350-24

Plateau Pipe Line Ltd. _____ Effective: _____ January 1, 2025

Secretary
B.C. Utilities Commission

¹ Interim toll for the period January 1, 2025 to the earlier of either December 31, 2025 or the date of an order approving abandonment of common carrier service on the Western System. Any difference between the Interim Toll and the permanent toll for service on the Northern segment of the Western System will be subject to refund or recovery with interest at the average prime rate of Plateau's principal bank for its most recent year.

- 6. Intra-System Transfers.** The charge payable by both the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
- 7. Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m³ per month. The charge applicable to Tenders that are below 500 m³ per month shall be \$10.00/m³ multiplied by the positive difference between 500 m³ and such Tender (expressed in m³).
- 8. Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
- 9. Loss Allowance.** The loss allowance rate for the B.C. Light Pipeline, Boundary Pipeline and Blueberry to Taylor Pipeline is 0.5% applying to pipeline receipts. The loss allowance rate for the Western Pipeline System is 0.1% applying to pipeline receipts.
- 10. Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
- 11. Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be the higher of :
 - (a) \$14.00/m³, or
 - (b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 12. Tolerance Margin.** To be determined.
- 13. New Shipper Fee.** New Shippers will provide Plateau Pipe Line Ltd. with a cheque in the amount of \$20,000 CDN as a deposit for Shipper Status. Plateau Pipe Line Ltd. may refund up to maximum of \$15,000 CDN which will be paid one year after the grant of Shipper Status by Plateau Pipe Line Ltd. Plateau Pipe Line Ltd. will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Plateau Pipe Line Ltd. will pay by cheque after the anniversary date.
- 14. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
 - (a) \$20.00/m³, or
 - (b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.