




Canada Energy Regulator - Reporting Form – Companies using Set-aside mechanisms other than Trusts, and Exempt Companies (Reporting Form)

Last updated: 15 June 2023

This document was initially introduced as Appendix XVI in the MH-001-2013 Reasons for Decision ([A60676](#)) and is updated over time, as required.

A – Update on Abandonment Funding for Pipeline with Alternative Set-Aside Mechanism		
Regulatory Instrument Holder (entity which holds certificate)		
Filed by (company name) if different from regulatory instrument holder		
Pipeline System(s) Name(s)		
Order Number(s) or Certificate Number(s) the pipeline(s) operate under		
Exempt pursuant to MH-001-2013?	Yes	No
Confirm exemption is still valid and briefly explain why exemption was granted		
B – Abandonment Cost Estimate (for all Companies)		
Provide amount of estimate and what year dollars	\$million	Year
Date last estimate was approved		
Estimate the year of future abandonment. If this has changed since previous Reporting Form filing, briefly explain why	2042 (prev. 2024. While there are not immediate indications of future supply, any increased production brought on by producers in the future could support reactivation)	
C – Method of Assuring Funding (except for those companies exempted)		
Financial instrument used		
For	\$million	
Name of Bank (letter of credit) or Surety (surety bond)		
Are the fee payments for letter of credit or surety bond up-to date?	Yes	No
Provide any information that is likely to impact the renewal of the letter of credit or surety bond	If 'no', explain in an attached document	
Any other relevant information	System deactivation approved in 2018 under MO-032-2018. Abandonment estimate is expected to change as a result of the CER's 2021 Abandonment Cost Estimate Review Proceeding	
D – Update on Status of Pipeline (for all Companies)		
Are there any changes in cost estimates, or other components that could prompt material changes to fund abandonment	Yes	No
Is the pipeline still in operation (i.e., not deactivated or decommissioned)?	Yes	No
Does the pipeline have third party shippers? ¹	Yes	No
Has a change in ownership of all or part of the pipeline taken place over the past year?	Yes	No
Are there plans for the ownership of all or part of the pipeline to change within the next year?	Yes	No

¹ i.e., Do you have contracts, agreements, or other arrangements with any party(ies) that includes the transport of product on the NEB-regulated pipeline?

E – Contact(s) for Financial Regulatory Matters		
Name(s)		
Email(s)		
Telephone(s)		
F – Confirmation of Form Content by Officer of the Company Holding Regulatory Instrument		
Name of Officer of the Company		
Date		