



**Appendix XVI – As amended December 2019**

**Reporting Form – Companies using Set-aside mechanisms other than Trusts, and Exempt Companies**

| <b>A – Update on Abandonment Funding for Pipeline with Alternative Set-Aside Mechanism</b>                           |                                       |   |
|--|---------------------------------------|---|
| Regulatory Instrument Holder (entity which holds certificate)  | Pembina Energy Services Inc.          |   |
| Filed by (company name) if different from regulatory instrument holder   |                                       |   |
| Pipeline System Name (fill in separate form for each)  | Taylor to Boundary Lake Pipeline      |   |
| Order Numbers or Certificate the pipeline(s) operate under   | OC-43                                 |   |
| Exempt pursuant to MH-001-2013?  | No                                    |   |
| Confirm exemption is still valid and briefly explain why exemption was granted                                       |                                       |   |
| <b>B – Abandonment Cost Estimate (for all Companies)</b>   |                                       |   |
| Provide amount of estimate and what year dollars   | \$million 6.004973                    | Year 2018   |
| Date last estimate was approved  | December 19, 2018                     |   |
| Estimate the year of future abandonment. If this has changed since previous Appendix XVI filing, briefly explain why | 2025                                  |   |
| <b>C – Method of Assuring Funding (except for those companies exempted)</b>  |                                       |   |
| Financial instrument used  | Letter of Credit                      |   |
| For  | \$million 6.004973                    |   |
| Name of Bank (letter of credit) or Surety (surety bond)  | The Bank of Nova Scotia               |   |
| Are the fee payments for letter of credit or surety bond up-to date?   | Yes                                   | If 'no', explain in an attached document  |
| Provide any information that is likely to impact the renewal of the letter of credit or surety bond                  |                                       |   |
| Any other relevant information   |                                       |   |
| <b>D – Update on Status of Pipeline (for all Companies)</b>  |                                       |   |
| Are there any changes in cost estimates, or other components that could prompt material changes to fund abandonment  | No                                    | If 'yes', explain in an attached document                                       |
| Is the pipeline still in operation (i.e., not deactivated or decommissioned)?  | Yes                                   | If 'no', explain in an attached document and provide Order number if applicable |
| Does the pipeline have third party shippers? <sup>1</sup>  | No                                    | No unaffiliated shippers  |
| Has a change in ownership of all or part of the pipeline taken place over the past year?                             | No                                    | If 'yes', provide details in an attached document                               |
| Are there plans for the ownership of all or part of the pipeline to change within the next year?                     | No                                    | If 'yes', provide details in an attached document                               |
| <b>E – Contact(s) for Financial Regulatory Matters</b>   |                                       |   |
| Name(s)  | Neil Guay, Senior Advisor, Regulatory |   |
| Email(s)   | nguay@pembina.com                     |   |
| Telephone(s)   | 587-293-1740                          |   |
| <b>F – Confirmation of Form Content by Officer of the Company Holding Regulatory Instrument</b>                      |                                       |   |
| Name of Officer of the Company   | Tracy Hecker, VP Controller           |   |
| Date   |                                       |   |

<sup>1</sup> i.e., Do you have contracts, agreements, or other arrangements with any party(ies) that includes the transport of product on the NEB-regulated pipeline?