

Canada Energy Regulator - Reporting Form – Companies using Set-aside mechanisms other than Trusts, and Exempt Companies (Reporting Form)

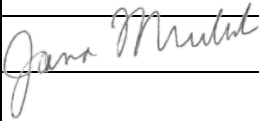
Last updated: 5 January 2026

This document was initially introduced as Appendix XVI in the MH-001-2013 Reasons for Decision ([A60676](#)) and is updated over time, as required.

A – Update on Abandonment Funding for Pipeline with Alternative Set-Aside Mechanism		
Regulatory Instrument Holder (entity which holds certificate)		
Filed by (company name) if different from regulatory instrument holder		
Pipeline System(s) Name(s)		
Order Number(s) or Certificate Number(s) the pipeline(s)operate under		
Exempt pursuant to MH-001-2013?	Yes	No
Confirm exemption is still valid and briefly explain why exemption was granted		
B – Abandonment Cost Estimate (for all Companies)		
Provide the future-proofed Abandonment Cost Estimate issued by the Commission (in actual dollars)		
Provide the REGDOCS document number ¹ and link to the Abandonment Cost Estimate issued by the Commission		
Estimate the year of future abandonment. If this has changed since previous Reporting Form filing, briefly explain why		
C – Method of Assuring Funding (except for those companies exempted)		
Financial instrument used		
Amount (in actual dollars) ²		
Does the financial instrument equal the future-proofed Abandonment Cost Estimate?	Yes	No
Name of Bank (letter of credit) or Surety (surety bond)		
Are the fee payments for letter of credit or surety bond up-to date?	Yes	No
		If ‘no’, explain in an attached document
Provide any information that is likely to impact the renewal of the letter of credit or surety bond		
Any other relevant information		

¹ All REGDOCS document numbers should be in the format C#####, or if an older filing, it may be in a format like A12345. This is not the file number found at the top of correspondence. For example, if the company’s ACE was last approved by the Commission on 27 March 2024, the REGDOCS document number and link is [C29054](#), and this is not the file number at the top of the Commission’s letter (i.e., it is not 3430786).

² Report all amounts in this form in actual dollars. For example, report \$1,324,001 instead of \$1.324 million or \$1,324 thousands.

D – Update on Status of Pipeline (for all Companies)		
Are there any changes in cost estimates, or other components that could prompt material changes to fund abandonment	Yes No	If 'yes', explain in an attached document
Is the pipeline still in operation (i.e., not deactivated or decommissioned)?	Yes No	If 'no', explain in an attached document and provide Order number if applicable
Does the pipeline have third party shippers? ³	Yes No	
Has a change in ownership of all or part of the pipeline taken place over the past year?	Yes No	If 'yes', provide details in an attached document
Are there plans for the ownership of all or part of the pipeline to change within the next year?	Yes No	If 'yes', provide details in an attached document
E – Contact(s) for Financial Regulatory Matters		
Name(s) and title(s)		
Email(s)		
Telephone(s)		
F – Confirmation of Form Content by Officer of the Company Holding Regulatory Instrument		
Filed by (Accountable Officer of the pipeline system certificate holder)		
<i>Print name and title of individual</i>		
Signature		
Date		

³ i.e., Do you have contracts, agreements, or other arrangements with any party(ies) that includes the transport of product on the CER-regulated pipeline?