

Appendix XVI – As amended December 2019

Reporting Form – Companies using Set-aside mechanisms other than **Trusts, and Exempt Companies**

A -	Update on Abandon	ment Funding fo	r Pipeli	ne w	ith Altern	ative Set-As	ide M	echanism
Regulatory Instrument Holder				Pouse Couné Bine Line Ltd				
(entity which holds certificate)			Pouce Coupé Pipe Line Ltd.					
Filed by (company name) if different from								
regulatory instrument holder								
Pipeline System Name			Northw	est S	vstem			
(fill in separate form for each)								
Order Numbers or Certificate the pipeline(s) operate under			XO-1-69, XO-P123-21-2002, MO-032-2018					
Exempt pursuant to MH-001-2013?								
Confirm exer	mption is still valid an	alid and briefly explain						
	B – A	t Estim	t Estimate (for all Companies)					
Provide amount of estimate and what year dollars			\$milli	on 0).172343		Year	2018
Date last estimate was approved				nber 1	9, 2018			
Estimate the year of future abandonment. If this								
has changed since previous Appendix XVI filing,								
	(except	t for	those con	npanies exer	mpted)		
Financial instrument used			Letter of Credit					
For			\$million 0.172343					
Name of Bank (letter of credit)			The Bank of Nova Scotia					
or Surety (surety bond)								
Are the fee payments for letter of credit or surety			Vac	Yes If 'no', explain in an attached				
bond up-to date?			document					
Provide any information that is likely to impact the			System transfered from a trust to LOC by CER on 9/15/20. C08351					
renewal of the letter of credit or surety bond								
	System	System deactivation approved in 2018.						
	D – U	pdate on Status	of Pipel	line (for all Cor	npanies)		
Are there any changes in cost estimates, or other co				· No			If 'ye	s', explain in an
that could prompt material changes to fund aba				ndonment				hed document
Is the pipeline still in operation (i.e., not dead				issioned)?			If'no attao	', explain in an ched_document and_
decomm							provide Order number if applicable	
Does the pipeline have third party sh					No			
Has a change in ownership of all or part of the pipe place over the				past year?			-	s', provide details in
								tached document
	Are there plans for the ownership of all or part of the				No		If 'ye	s', provide details in
Are there pla		•						
Are there pla	to cl	nange within the	next ye	l l		attaus	an at	tached document
	to cl	nange within the - Contact(s) for Fi	next ye	l l		atters	an at	tached document
Name(s)	to cl E - Neil Guay, Senior Advi	nange within the - Contact(s) for Fi	next ye	l l		atters	an at	tached document
Name(s) Email(s)	to cl E - Neil Guay, Senior Advi nguay@pembina.com	nange within the - Contact(s) for Fi	next ye	l l		atters	an at	tached document
Name(s) Email(s) Telephone(s)	to cl E - Neil Guay, Senior Advi nguay@pembina.com 587-293-1740	nange within the - Contact(s) for Fi sor, Regulatory	next ye	Reg	ulatory M			
Name(s) Email(s) Telephone(s) F - C	to cl E - Neil Guay, Senior Advi nguay@pembina.com 587-293-1740 onfirmation of Form	nange within the Contact(s) for Fi sor, Regulatory Content by Office	next ye	l Regu	ulatory M			
Name(s) Email(s) Telephone(s) F - C	to cl E - Neil Guay, Senior Advi nguay@pembina.com 587-293-1740	nange within the - Contact(s) for Fi sor, Regulatory	next ye	l Regu	ulatory M			

 $^{^{1}}$ i.e., Do you have contracts, agreements, or other arrangements with any party(ies) that includes the transport of product on the NEBregulated pipeline?

