

# **PEMBINA PIPELINE CORPORATION**

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## **PETROLEUM TOLL SCHEDULE**

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**TOLLS APPLYING TO  
THE  
TRANSPORTATION  
OF  
PETROLEUM  
ON THE PEACE LVP PIPELINE SYSTEM**

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**Effective: August 1, 2022**

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**ISSUED BY:**

**Pembina Pipeline Corporation**  
4000, 585 – 8<sup>th</sup> Ave. SW  
Calgary, Alberta T2P 1G1  
Phone: (403) 231-7500  
E-mail: Pipeline-Services@pembina.com

- 1. Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com). Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:
- 2. "Carrier"** means Pembina Pipeline Corporation.

"**Delivery Point(s)**" means the following delivery points:

<b>Delivery Point</b>	<b>Sweet Crude</b>	<b>High Sulphur Crude</b>	<b>Condensate</b>
Enbridge Edmonton Terminal	Yes	Yes	Yes
Gibson Edmonton Terminal	Yes	Yes	Yes
Kinder Morgan Transmountain Pipeline	Yes	Yes	No
PKM North 40 Terminal	Yes	Yes	No
Pembina Namao (Canadian Diluent Hub)	No	No	Yes
Strathcona Refinery	Yes	Yes	No

"**Petroleum**" means Crude Petroleum, Ethane Plus, Propane Plus, Butane and Condensate.

"**Pipeline System**" means the Peace Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 6 of this Toll Schedule.

- 3. Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
- 4. Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications and these specifications are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com).
- 5. Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.
- 6. Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

## PEACE LVP PIPELINE SYSTEM

**Effective: August 1, 2022**

The rates listed in this tariff bulletin are for the gathering, transportation and delivery of Crude Petroleum & Condensate by pipeline to Edmonton from established Receipt Points on the Peace LVP Pipeline System and subject to the Rules & Regulations.

FACILITY CODE	RECEIPT POINT	LSD	PRODUCT	TARIFF (\$/m3)
ABGP0123090	Altagas Gordondale 16-31	16-31-078-11W6	Condensate	\$32.94
ABTM0139618	AOC Kaybob 07-14	07-14-063-20W5	Crude/Condensate	\$21.04
ABCT0140274	AOC Saxon 10-19	10-19-062-22W5	Crude	\$25.19
ABTM0000845	Arc Ante Creek 13-07	13-07-069-24W5	Crude	\$24.96
ABGP0106663	BirchCliff Pouce Coupe 03-22	03-22-078-12W6	Condensate	\$36.33
ABGP0001350	Cenovus Elmworth Plant 04-08	04-08-070-11W6	Condensate	\$27.97
ABBT0084856	Cenovus McKinley 01-34	01-34-058-12W5	Crude	\$36.10
ABGP0001777	Cenovus Resthaven 01-36	01-36-060-03W6	Condensate	\$48.36
ABTM0145170	Clairmont Terminal 01-09	01-09-073-05W6	Crude	\$26.93
ABBT0124065	CNRL Clairmont 03-27	03-27-072-05W6	Crude	\$26.44
ABBT0055459	CNRL Doe Creek 04-33	04-33-078-08W6	Crude	\$29.67
ABGP0001351	CNRL Elmworth 04-08	04-08-069-08W6	Condensate	\$27.71
ABTM0000891	CNRL Gold Creek Terminal	09-09-069-22W5	Condensate	\$24.85
ABBT3590012	CNRL Grand Prairie 09-10	09-10-073-06W6	Crude	\$27.11
ABGP0001042	CNRL Karr 10-10	10-10-065-02W6	Condensate	\$31.11
ABBT9200131	CNRL La Glace 14-13	14-13-076-08W6	Crude	\$28.70
ABBT9200026	CNRL La Glace 16-11	16-11-075-09W6	Crude	\$29.58
ABBT0105128	CNRL Lator 13-09	13-09-063-02W6	Crude	\$48.27
ABBT0045417	CNRL Manir 14-21	14-21-072-03W6	Crude	\$26.40
ABGP0001506	CNRL Progress 01-01	01-01-078-10W6	Condensate	\$29.72
ABBT0041054	CNRL Progress 08-32	08-32-078-09W6	Crude	\$37.78
ABBT7470005	CNRL Progress 14-17	14-17-077-09W6	Crude	\$36.27

<b>FACILITY CODE</b>	<b>RECEIPT POINT</b>	<b>LSD</b>	<b>PRODUCT</b>	<b>TARIFF (\$/m3)</b>
ABBT0111721	CNRL Puskwa 03-03	03-03-072-26W5	Crude	\$26.10
ABBT0109505	CNRL S. Spirit 08-09	08-09-077-07W6	Crude	\$30.80
ABTM0106892	CNRL S. Sturgeon Lake 02-02	02-02-069-22W5	Crude	\$24.85
ABGP0079061	CNRL Smokey 07-36	07-36-058-03W6	Condensate	\$50.16
ABBT0089568	CNRL Waskahigan 04-31	04-31-062-24W5	Crude	\$26.45
ABTM0156997	CNRL Waskahigan 15-07	15-07-064-23W5	Crude	\$24.07
ABBT9480011	CNRL Wembley 11-36	11-36-072-08W6	Crude	\$28.37
ABBT9480016	CNRL Wembley 14-03	14-03-073-08W6	Crude	\$30.03
ABGP0157570	Csv Karr Gas Plant	06-18-066-04W6	Crude	\$42.94
ABGS0145958	Fox Creek Kaybob 05-33	05-33-063-20W5	Condensate	\$21.55
ABTM0000957	Fox Creek Terminal	01-36-062-20W5	Crude/Condensate	\$16.37
ABTM0154341	Gordondale 02-06	02-06-079-11W6	Crude	\$31.22
ABTM0000881	Gordondale Terminal	08-10-079-10W6	Crude/Condensate	\$32.30
ABGP0135716	Harvest Bilbo 04-25	04-25-065-07W6	Condensate	\$40.01
ABTM0156057	HHR 10-21 Oil Terminal	10-21-065-03W6	Crude	\$48.18
ABTM0146769	HHR Gold Creek 09-03	09-03-068-04W6	Crude	\$48.18
ABBT5190013	Husky Kakwa 10-07	10-07-063-05W6	Crude	\$28.64
ABTM0149321	Husky Wapiti 10-14	10-14-067-08W6	Crude	\$26.59
ABTM0000879	Kakwa Truck Terminal	15-18-063-05W6	Crude/Condensate	\$29.51
ABBT5130017	Kaybob (CRD) BHL Unit #1	08-09-064-19W5	Crude	\$16.83
ABGP0132407	Kaybob 05-31 Gas Plant	05-31-062-24W5	Condensate	\$23.39
ABGP0001107	Kaybob 1/2	01-12-062-20W5	Condensate	\$21.74
ABGP0001144	Kaybob 3	03-15-059-18W5	Condensate	\$21.34
ABTM0144303	Kelt 06-19	06-19-077-09W6	Condensate	\$30.96
ABBT0121759	Kelt Capio Valhalla 14-29	14-29-074-08W6	Crude	\$36.89
ABGP0001113	Keyera Simonette 09-06	09-06-063-25W5	Condensate	\$30.64
ABBT0154780	Keyera Wapiti Gas Plant	03-19-067-07W6	Condensate	\$34.27
ABBT0125332	Kleskun 02-30	02-30-071-26W5	Crude	\$25.54

<b>FACILITY CODE</b>	<b>RECEIPT POINT</b>	<b>LSD</b>	<b>PRODUCT</b>	<b>TARIFF (\$/m3)</b>
ABTM0000873	Laglace Truck Terminal	09-07-073-08W6	Crude/Condensate	\$28.68
ABTM0086366	Lator Truck Terminal	12-09-063-02W6	Crude/Condensate	\$27.20
ABBT8560001	Longrun Snipe Lake 07-04	07-04-071-18W5	Crude	\$25.66
ABBT7290005	Longshore Pouce Coupe 07-20	07-20-078-12W6	Crude	\$33.68
ABBT0044977	Longshore Valhalla 07-31	07-31-076-08W6	Crude	\$29.83
ABBT0050542	Longshore Valhalla 16-29	16-29-076-10W6	Crude	\$29.27
ABPL0140733	Mancal Karr 01-07	01-07-066-03W6	Crude	\$48.18
ABBT0052106	NAL Sturgeon Lake 13-07	13-07-069-24W5	Crude	\$26.38
ABGS0137512	NuVista Elmworth 08-10	08-10-068-08W6	Condensate	\$36.49
ABGP0001520	Nuvista Wembley 06-19	06-19-073-08W6	Condensate	\$30.03
ABGP0144505	Orien Kakwa 16-07	16-07-063-05W6	Condensate	\$31.08
ABGP0133259	Ovintiv Kaybob 15-31 Gas Plant	15-31-062-21W5	Condensate	\$23.20
ABGP0001892	Ovintiv Saddle Hills 04-08	04-08-075-07W6	Condensate	\$31.09
ABTM0080423	Paramount Kaybob 08-09	08-09-064-19W5	Condensate	\$16.87
ABTM0154109	Paramount Kaybob 12-10	12-10-064-19W5	Crude	\$16.87
ABBT0049799	Paramount Trilogy Simonette 16-17	16-17-064-26W5	Crude	\$25.49
ABPL0000062	Peace Plateau Delivery	11-05-083-18W6	Crude/Condensate	\$34.07
ABGP0001222	Pembina Cutbank Plant 07-16	07-16-062-08W6	Condensate	\$32.15
ABGP0134628	Pembina Musreau 09-26	09-26-062-06W6	Condensate	\$31.57
ABGP0001740	Pembina Musreau Gas Plant 04-25	04-25-062-06W6	Condensate	\$26.18
ABBT2130001	Penn West Cherhill 04-24	04-24-056-05W5	Crude	\$16.36
ABBT5140017	Penn West Kaybob 03-24	03-24-062-20W5	Crude	\$19.91
ABTM0131387	Petrogas Clair Truck Terminal	06-18-073-05W6	Crude/Condensate	\$26.93
ABGP0121326	Peyto Swanson 12-31	12-31-053-19W5	Condensate	\$24.42
ABGP0118855	PGS Kakwa River 08-13	08-13-063-05W6	Condensate	\$35.95
ABGS0154000	PGS Duvernay Condensate Stabilization	14-28-062-20W5	Condensate	\$16.92
ABTM0153456	Pipestone 12-35 Gas Plant	12-35-070-09W6	Condensate	\$28.01
ABGS0153955	Pipestone Liquids Hub (PLH) 04-07	04-07-073-08W6	Condensate	\$29.88

<b>FACILITY CODE</b>	<b>RECEIPT POINT</b>	<b>LSD</b>	<b>PRODUCT</b>	<b>TARIFF (\$/m3)</b>
ABGS0155148	Pipestone North 16-28	16-28-071-09W6	Condensate	\$35.69
ABGP0150386	Pipestone Processing Facility	04-07-073-08W6	Condensate	\$29.88
ABGS0154260	Pipestone South 14-17	14-17-70-08-W6	Condensate	\$29.94
ABBT0137426	Progress Karr 01-34	01-34-065-03W6	Crude	\$48.18
ABGP0001084	Repsol Edson 04-11	04-11-053-18W5	Condensate	\$24.42
ABGP0094954	Resthaven 08-11-060-3W6	08-11-060-03W6	Condensate	\$48.36
ABCT0154492	Rising Star Spirit 08-34	08-34-077-06W6	Crude	\$33.29
ABCT0159483	Rycroft 08-17	08-17-077-05W6	Crude	\$33.48
ABCT0140342	Rycroft 08-25	08-25-077-06W6	Crude	\$33.22
ABTM0000989	Secure Fox Creek 03-29	03-29-062-20W5	Crude	\$16.37
ABTM0100093	Secure Fox Creek FST	11-36-062-20W5	Crude/Condensate	\$16.37
ABTM0082330	Secure Gordondale	09-10-079-10W6	Crude	\$32.30
ABTM0000724	Secure Greencourt	12-29-058-09W5	Crude/Condensate	\$16.36
ABTM0097433	Secure Laglace FST 16-07	16-07-073-08W6	Crude/Condensate	\$28.68
ABTM0141624	Secure Kakwa 08-05	08-05-064-05W6	Condensate	\$29.51
ABTM0000875	Secure High Prairie 01-14	01-14-073-17W5	Crude	\$25.74
ABTM0000968	Secure LaGlace 12-08	12-08-073-08W6	Crude/Condensate	\$28.68
ABTM0085709	Secure Spirit River 12-31	12-31-077-05W6	Crude	\$33.01
ABTM0000982	Secure Valleyview 09-16	09-16-069-22W5	Crude	\$24.85
ABTM0078821	Secure W Edson Terminal	07-18-053-18W5	Condensate	\$24.42
ABBT8440002	Simonette 11-06	11-06-063-25W5	Condensate	\$28.40
ABGP0140439	Simonette10-29 Gas Plant	10-29-063-23W5	Condensate	\$25.55
ABTM0159330	Spartan Gold Creek 01-28	01-28-065-03W6	Crude	\$48.18
ABBT8840001	Sunset 14-29	14-29-069-19W5	Crude	\$25.40
ABBT0049842	Surge Valhalla 06-14	06-14-075-09W6	Crude	\$31.46
ABBT0120669	Tangle Creek Waskahigan 12-07	12-07-064-23W5	Crude	\$26.38
ABBT7690013	TAQA Redrock 16-14	16-14-063-08W6	Crude	\$32.14
ABGP0001115	TAQA Whitecourt 12-26	12-26-059-11W5	Condensate	\$22.59

FACILITY CODE	RECEIPT POINT	LSD	PRODUCT	TARIFF (\$/m3)
ABGP0119271	Tourmaline Kakwa 08-13	08-13-062-06W6	Condensate	\$29.26
ABTM0143950	Tourmaline Spirit River 03-08	03-08-079-09W6	Condensate	\$36.69
ABTM0143950	Tourmaline Spirit River 03-08	03-08-079-09W6	Crude	\$32.02
ABGP0001623	Twin Butte Jayar 06-08	06-08-062-03W6	Condensate	\$34.22
ABBT9200172	Valhalla 06-18	06-18-074-08W6	Crude	\$27.86
ABBT0049737	Valhalla 10-14	10-14-076-10W6	Crude	\$27.72
ABBT0048913	Valhalla 13-08	13-08-076-10W6	Crude	\$28.31
ABTM0150807	Valhalla Tm 01-12	01-12-075-09W6	Crude	\$28.09
ABTM0000857	Valleyview Truck Terminal	12-10-069-22W5	Crude/Condensate	\$24.85
ABGS0122857	Wapiti 07-22	07-22-068-08W6	Condensate	\$38.07
ABGP0001292	Wapiti 16-36	16-36-067-09W6	Condensate	\$28.01
ABGP0150704	Wapiti Gas Plant	07-35-067-07W6	Condensate	\$30.02
ABGS0144050	Waskahigan Mgs 10-29	10-29-062-23W5	Condensate	\$21.95
ABBT0159145	Wembley 01-20	01-20-072-08W6	Condensate	\$28.37
ABTM0149783	Whitecap Valhalla 03-27	03-27-075-09W6	Crude	\$28.30
ABGP0130964	XTO Kaybob 15-07	15-07-060-18W5	Condensate	\$31.31
ABGS0134351	7g Karr 01-21	01-21-063-02W6	Condensate	\$27.17
ABBT0154214	7g Kakwa 07-11	07-11-064-04W6	Condensate	\$31.39

NOTE: All facilities delivering less than 30m3/d will be charged \$6.00/m3 for the difference between 30m3/d and the actual delivery.

7. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
8. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m<sup>3</sup> per Month. The charge applicable to Tenders that are below 500 m<sup>3</sup> per Month shall be \$10.00/m<sup>3</sup> multiplied by the positive difference between 500 m<sup>3</sup> and such Monthly Tender (expressed in m<sup>3</sup>).
9. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
10. **Loss Allowance.** The loss allowance rate is 0.10%.
11. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.

- 12. Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be equal to the higher of:
- (a) \$14.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 13. Tolerance Margin.** Shipper Tolerance Margin is calculated by Petroleum type and is equal to the smaller of 500 m<sup>3</sup> or 5% of each Shipper Tender for each Petroleum type.
- 14. New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$50,000 for Shipper Status.
- 15. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of:
- (a) \$20.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 16. EDI Charge.** The Shipper shall pay \$0.10 per m<sup>3</sup> on total receipts for each production Month.
- 17. Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.